

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 NEW OIL CONSERVATION  
 ARTESIA DISTRICT  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31798
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706		7. Lease Name or Unit Agreement Name LANCASTER SPRINGS UNIT
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>08</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		8. Well Number #4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3678' GL		9. OGRID Number 4323
		10. Pool name or Wildcat HAPPY VALLEY;MORROW(GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TA THE ABOVE WELL AS FOLLOWS. RECENTLY COMPLETED ENGINEERING AND FINANCIAL REVIEWS DETERMINED THAT THE WELL IS NOT CURRENTLY ECONOMICAL TO CONTINUE TO PRODUCE OR TO RECOMPLETE UPHOLE. CHEVRON IS REQUESTING FOR A 5 YEAR TA TERM. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAMS ATTACHED.

MIRU PULLING UNIT  
 RELEASE PACKER, AND PULL TUBING AND BHA  
 RUN BACK IN HOLE WITH TUBING AND SPOT 2% KCL WITH CORROSION INHIBITOR FROM CURRENT PBTD TO SURFACE  
 POOH WITH TUBING AND LAY DOWN

CONTINUED ON NEXT PAGE

LAST PROD 11/1/2017

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

NEW OIL CONSERVATION  
 ARTESIA DISTRICT

MAR 23 2017

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Spud Date:

Rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 03/20/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: EEOF@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Reynolds Inge TITLE COMPLIANCE OFFICER DATE 3/28/17  
 Conditions of Approval (if any):

**API# 30-015-31798**

**Lancaster Springs Unit #4**

TA Procedure Continued

RU Wireline and set 5" CIBP at 11,120' (30' above top of Morrow perms)

Dump bail 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes after giving NMOCD rep a 48 hour notice.

**Lancaster Spring Com 4  
CURRENT WELLBORE DIAGRAM**

Created: 03/18/17 By: RJDE  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lancaster Spring Com  
 Field: Happy Valley (Morrow)  
 Surf. Loc.: 500' FSL & 160' FWL  
 Bot. Loc.: 919' FNL & 745' FWL  
 County: Eddy St.: NM  
 Status: Inactive Gas Well

Well #: 3 Lse: Fee  
 API: 30-015-31798  
 Unit Ltr.: M Section: 5  
 TSHP/Rng: 22S / 26E  
 Unit Ltr.: D Section: 8  
 TSHP/Rng: 22S / 26E  
 Cost Center: UCRD80810  
 CHEVNO: HD0085  
 OGRID: 4323

**Surface Casing**

Size: 13-3/8"  
 Wt., Grd.: 54.5# & 61#, K-55  
 Depth: 726'  
 Cmt: 825 sx  
 Circulate: No  
 TOC: 340'  
 Hole Size: 17-1/2"

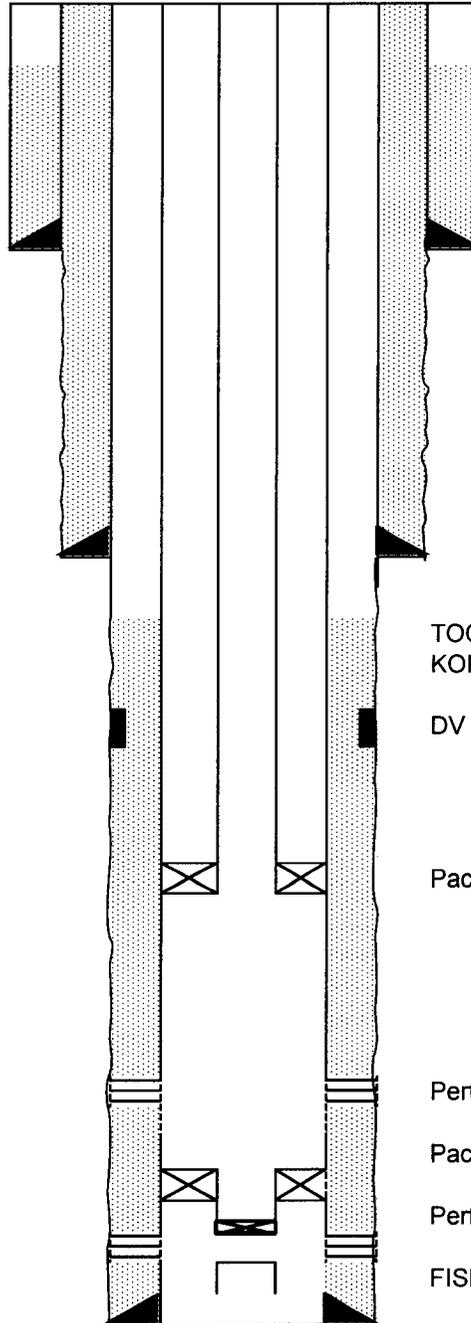
KB: 3,597'  
 DF: \_\_\_\_\_  
 GL: 3,579'  
 Ini. Spud: 6/13/2001  
 Ini. Comp.: 9/13/2001

**Intermediate Casing**

Size: 9-5/8"  
 Wt., Grd.: 36#, J-55  
 Depth: 2,332'  
 Cmt: 990 sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12-1/4"

**Tubing Detail - 9/2001**

340 Jts. 2-3/8", 4.7# N-80 Tubing  
 Packer w/ On-off Tool @11,080'



TOC @ 2,830'  
 KOP @ 5,155'

DV Tool @ 7,380'

Packer w/ On-off Tool @11,080'

**Morrow**

Perfs: 11,150'-11,159'

Packer @ 11,200' w/ CIPB in tailpipe @ 11,233'

Perfs: 11,285'-11,592'

FISH (4" perf gun @11,754' w/ top fill @11,615')

**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 17#, P-110 & N-80  
 Depth: 11,874'  
 Cmt: 1,675 sx  
 Circulate: No  
 TOC: 2830'  
 Hole Size: 7-7/8"

PBTD: 11,754'  
 TD: 11,870'

**Lancaster Spring Com 4**  
**PROPOSED TA WELLBORE DIAGRAM**

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