

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21499
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Cambrian Management, Ltd		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 272, Midland, TX 79702		7. Lease Name or Unit Agreement Name Willow Lake Com
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>22</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3015' GL		9. OGRID Number 198688
		10. Pool name or Wildcat SWD Bonesprings

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to set a CIBP, test and bring this well back on per the attached procedure. We plan on beginning this work as early as 03/23/2017.

NM OIL CONSERVATION  
ARTESIA DISTRICT

MAR 24 2017

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 03/22/2017

Type or print name Denise Jones E-mail address: djones@cambrianmgmt.com PHONE: 432-620-9181

**For State Use Only**

APPROVED BY: Richard Ingle TITLE COMPLIANCE OFFICER DATE 3/28/17  
Conditions of Approval (if any):

- 1) MIRU 4 frac tanks
- 2) Flow well to frac tanks
- 3) MIRU WSU. MIRU RU
- 4) Load reverse Tank w/ 100 bbls 14 PPG kill mud
- 5) Kill tubing w/ 20 bbls mud
- 6) ND wellhead NU BOP
- 7) Install stripping rubber
- 8) Actuate packer Bypass
- 9) Pump 75 bbls mud
- 10) ND stripping rubber
- 11) Rel PKR
- 12) POOH LD 2 7/8 injection string
- 13) PU WS w/ 6 1/8 bit TIH Drillout to 7600'
- 14) RU Wireline TIH w/ G-ring Junk basket to 7600+
- 15) TIH w/ CIBP to 7600' and set (correlate injection profile ( Renegade)3-18-17)
- 16) PU 7" X 3 1/2 W/ 1.87 F nipple in T2 On/off tool and pump out plug
- 17) TIH on WS and set packer as before ~~(7060'~~ per injection profile)
- 18) POOH LD WS
- 19) PU new 2 7/8 injection string TIH to packer
- 20) Circulate packer fluid
- 21) Get on On/Off tool
- 22) Pressure test annulus to 550 psi 30 min Schedule MIT with OCD
- 23) Pressure test tubing to 2000 PSI 30 min
- 24) Pump out Pump Out Plug
- 25) Run MIT
- 26) Return well to injection

7084' ~~to~~ BE WITHIN  
100' OF UPPER MOST  
PERF.