Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

Artesia

FORM APPROVED OMB NO. 1004-0137

| 01/12/1/0.100/015/ | |
|---------------------------|--|
| Expires: January 31, 2018 | |
| Lease Serial No. | |

| BUREAU OF LAND MANAGEMENT | | | | | Expires: Ja | anuary 31, 2018 |
|--|--|---|---|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | 5. Lease Serial No. NMNM02862 | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | 7. If Unit or CA/Agreement, Name and/or No. 891000303X | |
| 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other | | | | | 8. Well Name and No. POKER LAKE UNIT CVX JV BS 3H | |
| 2. Name of Operator Contact: TRACIE J CHERRY | | | | | 9. API Well No. 30-015-37838-00-S1 | |
| BOPCO LP 3a. Address | | | - <u>-</u> | eld and Pool or Exploratory Area | | |
| P O BOX 2760 MIDLAND, TX 79702 | 3b. Phone No. (include area code) Ph: 432-683-2277 | | | WILDCAT | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, State | |
| Sec 22 T24S R30E SESE 175 | | | | EDDY COUNTY, NM | | |
| 12. CHECK THE A | PPROPRIATE BOX(ES) | TO INDICA | TE NATURE OI | F NOTICE, | REPORT, OR OTH | IER DATA |
| TYPE OF SUBMISSION | | | | | | |
| □ Notice of Intent | ☐ Acidize | ☐ Dee | pen | ☐ Producti | on (Start/Resume) | ☐ Water Shut-Off |
| _ | ☐ Alter Casing | □ Нус | Iraulic Fracturing | ☐ Reclama | ition | ☐ Well Integrity |
| Subsequent Report ■ | □ Casing Repair | ☐ New Construction ☐ I | | ☐ Recomp | lete | Other |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Change Plans ☐ Plug and | | ☐ Tempora | rarily Abandon Disposal Venting and/or Flaing | |
| | ☐ Convert to Injection | nvert to Injection | | □ Water D | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm to September, 2016 at the refer | rk will be performed or provide l operations. If the operation respondonment Notices must be file inal inspection. This this sundry notice to re | the Bond No. or sults in a multip ed only after all | n file with BLM/BIA le completion or reco requirements, includi | . Required sub mpletion in a n ing reclamation | sequent reports must be sew interval, a Form 316 a, have been completed a | filed within 30 days 0-4 must be filed once |
| Wells associated with the PLL Poker Lake Unit CVX JV BS 0 Poker Lake Unit CVX JV BS 0 | J Big Sinks 22 Federal Bar 103H* / 30-015-37838-00-1 109H / 30-015-39633-00-S 115H / 30-015-40395-00-S 118H / 30-015-40936-00-S 126H / 30-015-42375 | SI NOMO | 4 4-5 | × | MOIL COMMEN ARTECT DIST FEE 3 2 | 2017 |
| Intermittent flaring was necessary due to restricted pipeline capacity. | | | | | | |
| 14. I hereby certify that the foregoing is | Electronic Submission #3 | | d by the BLM Well | | System | 1/11 |
| | nitted to AFMSS for process | sing by JENN | i e | 1 | | . / 11 |
| Name (Printed/Typed) TRACIE J | CHERRY | | Title REGUL/ | TORY ANA | ED FOR DEL | man II |
| Signature (Electronic S | Submission) | | Date 01/23/20 | ACCEPT | ED FOR REC | 7 |
| | THIS SPACE FO | R FEDERA | L OR STATE | FFICE US | E 2017 | |
| Approved By | | | Títle | 7 | | |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive to conduct the applicant the applicant to conduct the applicant the app | litable title to those rights in the | not warrant or subject lease | Office | BUREAU | OF LAND WALKEN LSBAD FIELD OF HE | PENI T |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s | | | | villfully to ma | ke to any department or | agency of the United |

Additional data for EC transaction #364611 that would not fit on the form

32. Additional remarks, continued

Total of 50327 MCF was flared. July - 20990 MCF August - 18273 MCF September - 11064 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.