## Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		FORM APPROVED
		OMB No. 1004-0137
OCD Artesia		Expires: October 31, 201
	5 Lease Serial No.	

5. Lease Serial No. NMLC048479A

			11012001017071		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agree	ement, Name and/or No.		
1. Type of Well			NM NM 71	NM NM 71020X	
✓ Oil Well Gas Well Other				8. Well Name and No. RED LAKE SAND UNIT	
2. Name of Operator REMNANT OIL OPERATING, LLC			9. API Well No.	37744	
3a. Address		3b. Phone No. (include area co	Phone No. (include area code) 10. Field and Pool or Exploratory Area		
PO BOX 5375 MIDLAND, TX 79704		432-242-4965	RED LAKE SHO	RED LAKE SHORES, GRAYBURG	
4. Location of Well (Footage, Sec., T.,	Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  11. County o		11. County or Parish,	State	
1650 FNL & 2310 FWL, UNIT LETTER F, SEC. 20, T17S, R28E		EDDY CO, NM	EDDY CO, NM		
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other CHANGE OF	
	Change Plans	Plug and Abandon	Temporarily Abandon	OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the value following completion of the involve	ally or recomplete horizontal work will be performed or proved operations. If the operations had and on must Abandonment Notices must or final inspection.) serves Operating LP trans	ally, give subsurface locations and ovide the Bond No. on file with ion results in a multiple completi be filed only after all requirement afterred operations to Remnant	I measured and true vertical depths of BLM/BIA. Required subsequent repon or recompletion in a new intervalnts, including reclamation, have been to Oil Operating, LLC.	of all pertinent markers and zones, borts must be filed within 30 days a Form 3160-4 must be filed once a completed and the operator has	
Remnant Oil Operating, LLC bor	nd coverage nursuant to 4	3 CER 3104 for lease activitie	es is provided by BLM Bond No. N	JMR001311	
, 5,	3 .		o to provided by DEIVI Dolla 140. I		
	ke Sand Unit #3	<b>4</b> —			
30015 33329 Red L 30015 33330 Red (	ake Sand Unit # 9 whe Sand Unit # 9	81 <b>C</b>	SEE ATTACHED FOR		
30015 35352 p.d L	ake Sand Unit#5	54,	CE ALIMONED LON	DOMAI	
Led F	THE SHAPE THE PERSON OF THE PE	(	CONDITIONS OF API	KUVAL	
				AND THE STATE OF T	
				THE CAN INCOME	

**FION** 

FEB 06 2017,

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Everett W. Gray	Title Chief Executive Officer		RECEIVE	D
Signature L.W. Day II	Date 05/17/2016		- I DODOLIE D	
THIS SPACE FOR FEDERAL OR STATE OFFICE U			APPROVED	
Charles Nimmer	PETROLEUM ENG	INEER	DIAN 2 4 2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.			UPCALL OF LAND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe fictitious or fraudulent statements or representations as to any matter within its jurisdiction	rson knowingly and willfully to mak	e to any de	HUREAU OF LAND MANAGEMENT PARTORING BATO PIPE D'OFFICE tates a	any alse,

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.