

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMLC029435A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM134086
8. Well Name and No. CEDAR LAKE FEDERAL CA 716H
9. API Well No. 30-015-40913-00-S1
10. Field and Pool or Exploratory Area CEDAR LAKE-GLORIETA-YESO
11. County or Parish, State EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator APACHE CORPORATION	
Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T17S R31E NENE 727FNL 1000FEL	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE FLARE PRODUCTION 06/24/16 THRU 09/24/16 FOR THE BELOW LISTED WELLS  
PAD 8 SECTION 7, T17S,R31E - TEMP FLARE  
METER NUMBER - T337

CEDAR LAKE FEDERAL CA 716H API# 30-015-40913 PAD 8-TEMP FLARE  
CEDAR LAKE FEDERAL CA 717H API# 30-015-40914  
CEDAR LAKE FEDERAL CA 737H API# 30-015-40901  
CEDAR LAKE FEDERAL CA 738H API# 30-015-40902

NM OIL CONSERVATION  
ARTESIA DISTRICT

APR 04 2017

RECEIVED

AB  
4/6/17

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #357120 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/08/2016 (17DLM0193SE)</b>	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/07/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD (ORIG SGO) DAVID R. GLASS MAR 09 2017	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. DAVID R. GLASS PETROLEUM ENGINEER	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #357120 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC029435A  
NMLC029435B

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM134086	NMLC029435A	CEDAR LAKE FEDERAL CA 716H	30-015-40913-00-S1	Sec 7 T17S R31E NENE 727FNL 1000FEL
NMNM134086	NMLC029435A	CEDAR LAKE FEDERAL CA 717H	30-015-40914-00-S1	Sec 7 T17S R31E NENE 662FNL 1000FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 737H	30-015-40901-00-S1	Sec 7 T17S R31E NENE 702FNL 1000FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 738H	30-015-40902-00-S1	Sec 7 T17S R31E NENE 637FNL 1000FEL

**32. Additional remarks, continued**

NOTE: COA'S - SEE ATTECHED TEMP FLARE PAD 8 FLARE PRODUCTION 06/24/16 - 09/24/16

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5 Lease Serial No Multiple--See Attached
		6 If Indian, Allottee or Tribe Name
		7 If Unit or CA/Agreement, Name and/or No NMNM134086
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8 Well Name and No Multiple--See Attached	
2 Name of Operator APACHE CORPORATION	Contact EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com	9 API Well No Multiple--See Attached
3a Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b Phone No (include area code) Ph: 432-818-1801	10 Field and Pool, or Exploratory Multiple--See Attached
4 Location of Well (Footage, Sec T, R, M or Survey Description) Multiple--See Attached		11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APACHE IS REQUESTING TO TEMPORARILY FLARE 2000 MMCF PER DAY FROM 06/24/16 THRU 09/24/16 ON THE BELOW LISTED WELLS ON PAD 8, DUE TO FRONTIER HIGH NITROGEN. GAS WILL BE METERED PRIOR TO FLARING

PAD 8 SECTION 7 T17S R31E - TEMP FLARE

1. FLARE DIAGRAM
2. METER NUMBER - T337
3. VOLUMES ARE BEING REPORTED TO THE BLM

CEDAR LAKE FEDERAL CA 716H API# 30-015-40913 PAD 8-TEMP FLARE  
CEDAR LAKE FEDERAL CA 717H API# 30-015-40914  
CEDAR LAKE FEDERAL CA 737H API# 30-015-40901

14 I hereby certify that the foregoing is true and correct. <b>Electronic Submission #343257 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 06/28/2016 (16JAS1617SE)</b>	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/27/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified)	Title	Date 06/28/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #343257 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC029435A  
NMLC029435B

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac. Name, Number	API Number	Location
NMNM134086	NMLC029435A	CEDAR LAKE FEDERAL CA 716H	30-015-40913-00-S1	Sec 7 T17S R31E NENE 727FNL 1000FEL
NMNM134086	NMLC029435A	CEDAR LAKE FEDERAL CA 717H	30-015-40914-00-S1	Sec 7 T17S R31E NENE 682FNL 1000FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 737H	30-015-40901-00-S1	Sec 7 T17S R31E NENE 702FNL 1000FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 738H	30-015-40902-00-S1	Sec 7 T17S R31E NENE 637FNL 1000FEL

**10. Field and Pool, continued**

UNKNOWN

**32. Additional remarks, continued**

CEDAR LAKE FEDERAL CA 738H API# 30-015-40902

**Monthly Totals By Completion**

Report Period: June 1, 2016 to October 1, 2016

Completion SAP ID	Prop.#	Lease Cd / Permit #	Prod Date	Prod Days	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fluff	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
57827-1	02032501	LC: 315935; NMNM134086	09/2016	30	0.00	8,727.06	8,727.06	11,537.07	0.00	0.00	0.00	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	08/2016	29	0.00	10,886.18	10,886.18	14,391.40	0.00	0.00	0.00	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	07/2016	31	0.00	9,286.49	8,949.22	11,606.66	0.00	337.27	0.00	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	08/2016	30	0.00	6,952.91	2,634.00	3,416.16	0.00	447.28	3,871.62	0.00	0.00	0.00
					<b>Totals:</b>	<b>0.00</b>	<b>35,852.64</b>	<b>40,951.29</b>	<b>0.00</b>	<b>784.55</b>	<b>3,871.62</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

API: 30015409130000 Prop #: 02032501 Status: Producing  
Oil - Production - Esp



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Monthly Totals By Completion

Report Period: June 1, 2016 to October 1, 2016

Completion SAP ID	Prop #	Lease Cd / Perml #	Prod Date	Prod Days	SKrm Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
API: 30015409010000 Prop #: 02032501 Status: Producing														
Oil - Production - Esp														
57828-1	02032501	NMNM134086; 315935	09/2016	30	0.00	21,996.91	21,996.91	29,079.64	0.00	0.00	0.00	0.00	0.00	0.00
		LC: 315935;												
	02032501	NMNM134086	09/2016	31	0.00	20,627.34	20,627.34	27,269.09	0.00	0.00	0.00	0.00	0.00	0.00
		LC: 315935;												
	02032501	NMNM134086	07/2016	30	0.00	14,865.94	14,326.03	18,580.09	0.00	539.91	0.00	0.00	0.00	0.00
		LC: 315935;												
	02032501	NMNM134086	06/2016	30	0.00	13,007.62	4,927.74	6,391.01	0.00	836.79	7,243.10	0.00	0.00	0.00
	<b>Totals:</b>				<b>0.00</b>	<b>70,497.81</b>	<b>61,878.02</b>	<b>81,319.83</b>	<b>0.00</b>	<b>1,376.70</b>	<b>7,243.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

**Monthly Totals By Completion**

Report Period: June 1, 2016 to October 1, 2016

Completion SAP ID	Prop. #	Lease Cd / Perm #	Prod Date	Prod Days	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
API: 3001540920000 Prop #: 02032501 Status: Producing														
Oil - Production - Esp														
57926-1	02032501	LC: 315935; NIMNM134086	09/2016	30	0.00	9,354.43	9,354.43	12,366.44	0.00	0.00	0.00	0.00	0.00	0.00
	02032501	LC: NIMNM134086; 315935	09/2016	30	0.00	11,024.35	11,024.35	14,574.06	0.00	0.00	0.00	0.00	0.00	0.00
	02032501	LC: NIMNM134086; 315935	07/2016	26	0.00	12,257.03	11,811.87	15,319.36	0.00	445.16	0.00	0.00	0.00	0.00
	02032501	LC: NIMNM134086; 315935	09/2016	29	0.00	11,556.49	4,378.00	5,678.03	0.00	743.43	6,435.06	0.00	0.00	0.00
	<b>Totals:</b>													
					0.00	44,192.30	36,568.65	47,937.89	0.00	1,188.59	6,435.06	0.00	0.00	0.00
	<b>Report Totals:</b>													
					0.00	193,716.77	164,127.91	215,367.66	0.00	4,660.00	24,928.88	0.00	0.00	0.00