

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO ENERGY INC 500 W. ILLINOIS SUITE 100 MIDLAND, TEXAS 79701		² OGRID Number 05380
		³ Reason for Filing Code/Effective Date NW
⁴ API Number 30-0 15-42921	⁵ Pool Name WILLOW LAKE, BONE SPRING SE	⁶ Pool Code 96217
⁷ Property Code 314121	⁸ Property Name CORRAL CANYON FEDERAL	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	5	25-S	29-E		110	SOUTH	1810	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	32	24-S	29-E		2438	SOUTH	2033	WEST	EDDY

¹² Lse Code 239.44-F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
282612	MUREX PETROLEUM CORPORATION 365 NORTH SAM HOUSTON PKWY SUITE 200 HOUSTON, TEXAS 77060	O
036785	DCP MIDSTREAM, L.P 5718 WESTHEIMER, STE 2000 HOUSTON, TEXAS 77057	G

IV. Well Completion Data

²¹ Spud Date 09/09/2016	²² Ready Date 12/20/2016	²³ TD 15900/8524	²⁴ PBDT	²⁵ Perforations 9125-15,763	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 1/2		13 3/8		642	694
12 1/4		9 5/8		2813	950
8 1/2		5 1/2		15894	3085

V. Well Test Data

³¹ Date New Oil 12/22/2016	³² Gas Delivery Date 12/22/2016	³³ Test Date 01/13/2017	³⁴ Test Length 24hr	³⁵ Tbg. Pressure 1500	³⁶ Csg. Pressure 0
³⁷ Choke Size 33.0/64	³⁸ Oil 1007	³⁹ Water 1067	⁴⁰ Gas 1059.58	⁴¹ Test Method F	

⁴¹ hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Patricia Donald*
Printed name: **PATRICIA DONALD**
Title: **REGULATORY ANALYST**
E-mail Address: **PATRICIA_DONALD@XTOENERGY.COM**
Date: **03/29/2017** Phone: **432-571-8220**

OIL CONSERVATION DIVISION
Approved by: *Raymond W. Padany*
Title: **Geologist**
Approval Date: **4/6/2017**

Pending BLM approvals will subsequently be reviewed and scanned

Service Center Corr #17511 = date corr.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.**

Bold* fields are required.

Section 1 - Completed by Operator

1. BLM Office*

Carlsbad, NM

2. Well Type*

OIL

3. Submission Type*

- Notice of Intent
- Subsequent Report

4. Action*

Production Start-up

Operating Company Information

5. Company Name*

XTO ENERGY INC

6. Address*

500 W. ILLINOIS SUITE 100

MIDLAND TX 79707

7. Phone Number*

432-571-8220

Administrative Contact Information

8. Contact Name*

PATRICIA DONALD

10. Address*

500 W. ILLINOIS SUITE 100

MIDLAND TX 79707

9. Title*

REGULATORY ANALYST

11. Phone Number*

432-571-8220

12. Mobile Number

14. Fax Number

13. E-mail*

PATRICIA.DONALD@XTOENERGY.COM

Technical Contact Information

Check here if Technical Contact is the same as Administrative Contact.

15. Contact Name*

17. Address*

20. E-mail*

16. Title*

18. Phone Number*

19. Mobile Number

21. Fax Number

Lease and Agreement

22. Lease Serial Number*

Pending BLM approvals will
subsequently be reviewed
and scanned *RUF*

NMNM15302

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area*
WILLOW LAKE-BONESPRINGSE

County and State for Well

26. County or Parish, State*

EDDY NM

Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage
 b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name* CORRAL CANYON FEDERAL		Well Number* 2H	API Number 30-015-42921
Section 32	Township 24S	Range 29E	Meridian
Qtr/Qtr —	N/S Footage 2438 FSL		E/W Footage 2033 FWL
Latitude _____	Longitude _____	Metes and Bounds	

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/09/2016: MIRU LOAD AND PRESSURE TEST TO 8850

11/28/2016-12/03/2016-STARTED STIMULATION OPERATION. 24 STAGES. 104.4M
POUNDS OF SAND. 259,000 BBLs OF WATER. 630 GALS OF ACID.

12/04/2016- RIG DOWN FRAC

12/16-12/17/2016- WELL IS READY FOR FLOW BACK OPERATIONS.

I hereby certify that the foregoing is true and correct.

29. Name* PATRICIA P DONALD	30. Title REGULATORY ANALYST
31. Date* (MM/DD/YYYY) 04/04/2017 <input type="button" value="Today"/>	32. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction _____	34. Date Sent _____	35. Processing Office _____
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Section 3 - Internal Review #1 Status

36. Review Category _____	37. Date Completed _____	38. Reviewer Name _____
39. Comments		

Section 4 - Internal Review #2 Status

40. Review Category _____	41. Date Completed _____	42. Reviewer Name _____
43. Comments		

Section 5 - Internal Review #3 Status

44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments		

Section 6 - Internal Review #4 Status

48. Review Category _____	49. Date Completed _____	50. Re _____
51. Comments		

Pending BLM approvals will subsequently be reviewed and scanned RWP

Section 7 - Final Approval Status

52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
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56. Comments

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RE-COMPLETION REPORT AND LOG

Bold* fields are required.

Section 1 - Completed by Operator

1. BLM Office* Carlsbad, NM	2. Well Type* OIL
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3. Completion Type*
New Well

Operating Company Information

4. Company Name* XTO ENERGY	6. Phone Number* 432-571-8220
5. Address* 500 W ILLINOIS SUITE 100 MIDLAND TX 79701	

Administrative Contact Information

7. Contact Name* PATRICIA _ DONALD	8. Title* REGULATORY ANALYST
9. Address* 500 W. ILLINOIS SUITE 100 MIDLAND TX 79701	10. Phone Number* 432-571-8220
12. E-mail* PATRICIA_DONALD@XTOENERGY.COM	11. Mobile Number _____
	13. Fax Number _____

Technical Contact Information

Check here if Technical Contact is the same as Administrative Contact.

14. Contact Name* _____	15. Title* _____
16. Address* _____ _____ _____	17. Phone Number* _____
19. E-mail* _____	18. Mobile Number _____
	20. Fax Number _____

Pending BLM approvals will subsequently be reviewed and scanned

Surface Location

21. Specify location using one of the following methods:
a) State, County, Section, Township, Range, Meridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract
b) State, County, Latitude, Longitude, Metes & Bounds description

State* NM	County or Parish* EDDY
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Section 5	Township 25S	Range 29E	Meridian	
Qtr/Qtr	Lot # N	Tract #	N/S Footage 110 FSL	E/W Footage 1810 FWL
Latitude	Longitude	Metes and Bounds		

Producing Interval Location

22. Specify location or

Check here if the producing hole location is the same as the surface location.

State* NM	County or Parish* EDDY			
Section 32	Township 24S	Range 29E	Meridian	
Qtr/Qtr	Lot # K	Tract #	N/S Footage 2438 FSL	E/W Footage 2033 FWL
Latitude	Longitude	Metes and Bounds		

Bottom Location

23. Specify location or

Check here if the bottom hole location is the same as the surface location.

State* NM	County or Parish* EDDY			
Section 32	Township 24S	Range 29E	Meridian	
Qtr/Qtr	Lot # K	Tract #	N/S Footage 2438 FSL	E/W Footage 2033 FWL
Latitude	Longitude	Metes and Bounds		

Lease and Agreement

24. Lease Serial Number* NMMN15302	26. If Unit or CA/Agreement, Name and/or Number	27. Field and Pool, or Exploratory Area* WILLOW LAKE-BONE SPRINGSE
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Well

28. Well Name* CORRAL CANYON FEDERAL	29. Well Number* 2H	30. API Number 30-015-42921	
31. Date Spudded 09/19/2016	32. Date T.D. Reached 10/04/2016	33. Date Completed 12/17/2016	34. Elevations (DF, RKB, RT, GL) 2941 Ground Level
35. Total Depth: MD 15900 TVD 7602		36. Plug Back Total Depth: MD _____ TVD _____	37. Depth Bridge Plug Set: MD _____ TVD _____
38. Type Electric & Other Mechanical Logs Run		39.	

54. Indicate which items have been attached by placing a check in the appropriate boxes:
 Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey
 Sundry Notice for plugging and cement verification Core Analysis Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

55. Name PATRCIA P DONALD	56. Title REGULATORY ANALYST
57. Date* (MM/DD/YYYY) 04/04/2017 <input type="button" value="Today"/>	58. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

59. Transaction _____	60. Date Sent _____	61. Processing Office _____
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Section 3 - Internal Review #1 Status

62. Review Category _____	63. Date Completed _____	64. Reviewer Name _____
65. Comments 		

Section 4 - Internal Review #2 Status

66. Review Category	67. Date Completed	68. Reviewer Name
69. Comments		

Section 5 - Internal Review #3 Status

70. Review Category	71. Date Completed	72. Reviewer Name
73. Comments		

Section 6 - Internal Review #4 Status

74. Review Category	75. Date Completed	76. Reviewer Name
77. Comments		

Section 7 - Final Approval Status

78. Disposition	79. Date Completed	80. Reviewer Name	81. Reviewer Title
82. Comments			

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wellson Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEMS 24, 22, and 23: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 34: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 40: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).