Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM11038

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Artesia

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. FULLER 14/23 B2LM FED COM 1H		
Name of Operator				9. API Well No. 30-015-43858		
3a. Address PO BOX 5270 HOBBS, NM 88241	No. (include area code) -393-5905		10. Field and Pool or Exploratory Area CORRAL CANYON BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 14 T22S R34E Mer NMP NENE 2450FNL 330FWL				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDI	CATE NATURE OI	NOTICE	, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐	Deepen Product		tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐	Hydraulic Fracturing		nation	■ Well Integrity	
Subsequent Report		New Construction	☐ Recom	•	Other Drilling Operations	
☐ Final Abandonment Notice	-			rarily Abandon	Diffing Operations	
	Convert to Injection	Plug Back	☐ Water I	Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for f		oltiple completion or recor r all requirements, including	mpletion in a	new interval, a Form 3160	0-4 must be filed once	
01/31/17 TD 8 3/4" hole @ 91	08'. Ran 9093' of 7" 26# P110 LT&	C csg.				
Cemented 1st stage w/300 sk Tail w/400 sks Class H w/addi ECP w/3150#. Tested csg to Tool.	s Poz H (50:50:10) w/additives. Mixitives. Mixed @ 15.6#/g w/1.18 yd. 7500#. Drop bomb & open DV tool	ked @ 11.9 #/g w/2.4 Plug down @ 2:15 / w/770#. Circ 80 sks	17 yd. AM 01/31/1 s cmt off of	7. Set DV/ NEW OIL CO.	in Children was	
Cmt 2nd stage w/300 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 5:00 A.M. 01 Did not circ cmt. Slow/fate lift pressure 550# @ 3 BPM. Est TOC @ 2660'. Set Mandrel hanger through BOPE w/200k#.				APR 0	TASTRICT	
Set Mandrel hanger through BOPE w/200k#.				ECF	No her	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #367795 ver For MEWBOURNE OIL C Committed to AFMSS for processing	OMPANY, sent to the	Carlsbad	- 1 1/	(
Name (Printed/Typed) JACKIE L	Title AUTHO	RIZED REF	PRESENTATIVE A			
Signature (Electronic S	Submission)	Date 02/22/20	ACCE	PTED FOR REA	SURU /	
	THIS SPACE FOR FEDE	RAL OR STATE (OFFICE U	SE 10 2017		
				X \	MACY / NAM /	
Approved By Onditions of approval, if any, are attache ertify that the applicant holds legal or equ		BURE	AU OF LAND MAINAGE ARLSBAD FIELD OFFI	CD Date		
which would entitle the applicant to condu		Office			//	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #367795 that would not fit on the form

32. Additional remarks, continued

FIT test to 10.5 PPG EMW. At 10:30 PM 01/31/17, tested csg to 5000# for 30 mins, held OK.

Drilled out with 6 1/8" bit.

Bond on file: NM1693 nationwide & NMB000919