Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM121953

SUNDRY NOTICES AND REPORTS ON WELLS

_	If Indian	 	 	
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SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8 Oil Well Gas Well Other Contact JACKIE LATHAN S. Well Name and Wo. Fell Like 1 4/23 WZLM FED COM 2H Name of Operator S. Well Name and Wo. Fell Like 1 4/23 WZLM FED COM 2H Name of Operator S. Well Name and Wo. Fell Like 1 4/23 WZLM FED COM 2H No Comment S. Well Name and Wo. Fell Like 1 4/23 WZLM FED COM 2H No Comment S. Well Name and Wo. Fell Like 1 4/23 WZLM FED COM 2H No Comment S. Well Name and Wo. Fell Like 1 4/23 WZLM FED COM 2H 1. Country Operator S. Well Name and Wo. Fell Like 1 4/23 WZLM FED COM 2H No Comment S. Well Name and Wo. Fell Like 1 4/23 WZLM FED COM 2H 1. Country Operator S. Well Name and Wzlm Fell Comment S. Well Name	abandoned wel	6. If Indian, Allottee or Tribe Name					
2 Name of Operator 2 Name of Operator 2 Name of Operator 3 Name of Operator 4 Name of Operator 5 Name of Operator 6 Name of Operator 6 Name of Operator 7 Name of Operator 8 Name of Operator 8 Name of Operator 9 Name of Parts and Pool or Exploratory Area 10 Notice of Intent 11 County or Parish, State 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13 Notice of Intent 14 Notice of Intent 15 Notice of Intent 16 Notice of Intent 17 Notice of Intent 17 Notice of Intent 18 Notice of Intent 19 Note Casing Plans 19 New Construction 19 Note of Intent 19 Note of Intent 10 Notice of Intent 10 Notice of Intent 10 Notice of Intent 10 Notice of Intent 11 Casing Repair 12 New Construction 13 Describe Proposed or Completed Operation Clearly state all periment details, including estimated starting date of any proposed work and approximate duration thereof. 19 Interporarially Abandor 19 Plug Back 10 Notice of Intent 10 Notice of Intent 10 County to Injection 10 Notice of Intent 10 County to Injection 11 Note of Intent 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 19 Production (Start-Resume) 10 Notice of Intent 10 Notice of Intent 11 Notice of Intent 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 19 Notice of Intent 19 Production (Start-Resume) 10 Natice of Intent Intent Operator 10 Natice of Intent Intent Operator 10 Natice of Intent Intent Operator 10 Name of Intent Intent Operator Intent Oper	SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.					
2. Name of Operator MEWBOURDE OIL COMPANY E-Mail: flathan@membourne.com MEWBOURDE OIL COMPANY E-Mail: flathan@membourne.com 3. Aptived No. 30-015-43859 3a. Address PO BOX 5270 HOBBS, NM 88241 4. Location of Well (*Pootage, Sec., T., R., M., or Survey Description) Sec. 14 T26S R29E Mer NMP SWNW 2450FNL 390FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Drilling Operations 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, yes subsurface locations and measured and run vertical depths of all pertinent markers and zones. Attach the Bord under which the work will be pertinented or provide the Bond No. on file with BLAHIJA. Required subsequent reports must be filed only after all equirements, including resimated parts of all pertinent markers and zones. Attach the Bord sunder which the work will be pertonned or provide the Bond No. on file with BLAHIJA. Required subsequent reports must be filed only after all equirements, including resimation, have been completed and the operator has determined that the site is ready for final inappetion. 20/13/17 TD 12 1/4" hole @ 2998" Ran 2988" of 9 5/8" 40# N80 & HCL80 LTRC Csg. Set Mandrel hanger through BOPE wi45k#. Fit test to EMW of 10.0 PPG. Alt 11:45 PM 00/21/417, Ested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. 14. 1 bereby certify that the foregoing is true and correct. Electronic For MEWBOURNE OIL COMPANY, sent to the Carbad Committed to AFMSS for processing by DEBORAH MCKINDON 02/22/22017 (Committed to AFMSS for processing by DEBORAH MCKINDON 02	* *						
PO BOX \$270 Ph: 575-393-5905 BRUSHY DRAW; WOLF CAMP HOBBS, NM 88241 4. Location of Well (*Footage* Sec., T. R., M., or Survey Description) Sec 14 T26S R29E Mer NMP SWNW 2450FNL 390FWL I1. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Drilling Operations Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Drilling Operations 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to despen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boad under which the work will be performed or provise the Boad No. on file with BLMMBIA. Required subsequents must be filed once statement that the site is ready for final inspection. 202/13/17 TD 12 1/4" hole @ 2998''. Ran 2988' of 9 5/8" 40# N80 & HCL80 LT&C csg. Cemented with 450 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 #/g w/2.47 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 1.45 PM 02/14/17. Circ 136 sks. Committed to PRO 21/4/17, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. APR 0 4. 20 THIS SPACE FOR FEDERAL OR STATE OF ICE BE CORD. THIS SPACE FOR FEDERAL OR STATE OF ICE BE. THIS SPACE FOR FEDERAL OR STATE OF ICE BE.	2. Name of Operator	Contact: JACKI		<u> </u>			_
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R29E Mer NMP SWNW 2450FNL 390FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION Notice of Intent	3a. Address PO BOX 5270	3b. Pl	none No. (include area code)		10. Field and Pool or Exploratory Area		
TYPE OF SUBMISSION Acidize	4. Location of Well (Footage, Sec., T.	• •			1		
TYPE OF SUBMISSION Acidize	12 CHECK THE AL	DDD ODDIATE DOV/EC) TO DA	DICATE NATIBE OF	NOTICE	DEDONT OF OTH	ED DATA	
Notice of Intent		FROFRIATE BOX(ES) TO IN			, REPORT, OR OTH	ER DATA	_
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Subsequent Report ☐ Casing Repair ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete involved operations in a new interval, a Form 31640-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/13/17 TD 12 1/4" hole @ 2998". Ran 2988' of 9 5/8" 40# N80 & HCL80 LT&C csg. Cemented with 450 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 #/g w/2.47 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 1:45 PM 02/14/17. Circ 136 sks Or mit to the pit. Set Mandrel hanger through BOPE w/45k#. FIT test to EMW of 10.0 PPG. At 11:45 PM 02/14/17, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #367823 verified by the BLM Well Information System For MEW/BOURNE OIL COMPANY, sent to the Cartsbad Committed to AFMSS for processing by DEBORAH MCKINNEY/On 02/28/2017 () Name (Printed Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTALINE ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE. THIS SPACE FOR FEDERAL OR STATE OFFICE PRESENTALINE	☐ Notice of Intent	_				_	
Casing Repair Casing Repai	⊠ Subsequent Report	_ •					
Pindar Abandonment Notice Claring erians Ping and Abandon Ping		_	_		-	Drilling Operations	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond Nuon on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/13/17 TD 12 1/4" hole @ 2998". Ran 2988' of 9 5/8" 40# N80 & HCL80 LT&C csg. Cermented with 450 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 #/g w/2.47 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 1:45 PM 02/14/17. Circ 136 sks of crnt to the pit. Set Mandrel hanger through BOPE w/45k#. FiT test to EMW of 10.0 PPG. At 11:45 PM 02/14/17, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #367823 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/25/2017 () Name (Printed Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE THIS SPACE FOR FEDERAL OR STATE OFFICE USE.	Final Abandonment Notice	_ •			•		
Electronic Submission #367823 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 () Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE ACCEPTED FOR RECORD Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE	following completion of the involved testing has been completed. Final At determined that the site is ready for final 2/13/17 TD 12 1/4" hole @ 2 Cemented with 450 sks Lite C Tail w/200 sks Class C Neat. I of cmt to the pit. Set Mandrel hanger through E FIT test to EMW of 10.0 PPG. At 11:45 PM 02/14/17, tested Drilled out with 8 3/4" bit.	operations. If the operation results in a pandonment Notices must be filed only sinal inspection. 998'. Ran 2988' of 9 5/8" 40# Notices C (50:50:10) w/additives. Mixed @ 14.8#/g w/1.32 yd. Plugary	a multiple completion or reconstruction and requirements, including the second	mpletion in a ing reclamation	new interval, a Form 316 on, have been completed a 136 sks ARTESIA APR	O-4 must be filed once nd the operator has	
Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE OR STATE OFFICE USE OR STATE OF ICE USE OR STATE OF ICE USE OR STATE OF ICE USE	Name(Printed/Typed) JACKIE L	For MEWBOURNE OI Committed to AFMSS for process	L COMPAŇY, sent to the sing by DEBORAH MCK!I	e Carlsbad NNEY on 02	2/23/2017 ()	ECORD!	
	Signature (Electronic S	Submission)	Date 02/22/20	ACCI	EMIED FOR IX	LOGINO	
		THIS SPACE FOR FE	DERAL OR STATE (OFFICE	SE 10 /201	7 / ////	/
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSDAU 11409 CARLSDAU 1	Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the second of the	uitable title to those rights in the subject operations thereon. U.S.C. Section 1212, make it a crime for	rant or lease Office or any person knowingly and	/	REALVOF LANU MANA CARLSBAD FIELO OF	FICE	_

Additional data for EC transaction #367823 that would not fit on the form

32. Additional remarks, continued

Bond on file: NM1693 nationwide & NMB000919