

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>Oil Conservation Division</b> Energy, Minerals and Natural Resources 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011																																	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBBS OGD</b> <b>RECEIVED</b> APR 03 2017 APR 10 2017				1. WELL API NO. <div style="text-align: right; font-size: 1.2em;"><b>30-015-41469</b></div>																																	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: right; font-size: 1.2em;"><b>BUZZ 21 STATE</b></div>				6. Well Number: <div style="text-align: right; font-size: 1.2em;"><b>701H</b></div>																																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																							
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>		9. OGRID <div style="text-align: right; font-size: 1.2em;"><b>7377</b></div> <div style="text-align: right; font-size: 1.2em;"><b>98220</b></div>																																					
8. Name of Operator <div style="text-align: center; font-size: 1.2em;"><b>EOG RESOURCES INC</b></div>		11. Pool name or Wildcat <div style="text-align: right; font-size: 1.2em;"><b>WILDCAT (WOLFCAMP) (Gas)</b></div>																																					
10. Address of Operator <div style="text-align: center; font-size: 1.2em;"><b>PO BOX 2267 MIDLAND, TEXAS 79702</b></div>		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>A</b></td> <td><b>21</b></td> <td><b>24S</b></td> <td><b>27E</b></td> <td></td> <td><b>196</b></td> <td><b>NORTH</b></td> <td><b>318</b></td> <td><b>EAST</b></td> <td><b>EDDY</b></td> </tr> <tr> <td><b>P</b></td> <td><b>21</b></td> <td><b>24S</b></td> <td><b>27E</b></td> <td></td> <td><b>202</b></td> <td><b>SOUTH</b></td> <td><b>322</b></td> <td><b>EAST</b></td> <td><b>EDDY</b></td> </tr> </table>								Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>A</b>	<b>21</b>	<b>24S</b>	<b>27E</b>		<b>196</b>	<b>NORTH</b>	<b>318</b>	<b>EAST</b>	<b>EDDY</b>	<b>P</b>	<b>21</b>	<b>24S</b>	<b>27E</b>		<b>202</b>	<b>SOUTH</b>	<b>322</b>	<b>EAST</b>	<b>EDDY</b>
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13. Date Spudded <div style="text-align: center; font-size: 1.2em;"><b>12/18/2017</b></div>		14. Date T.D. Reached <div style="text-align: center; font-size: 1.2em;"><b>01/09/2017</b></div>		15. Date Rig Released <div style="text-align: center; font-size: 1.2em;"><b>01/11/2017</b></div>		16. Date Completed (Ready to Produce) <div style="text-align: center; font-size: 1.2em;"><b>03/20/2017</b></div>		17. Elevations (DF and RKB, RT, GR, etc.) <div style="text-align: right; font-size: 1.2em;"><b>3236' GR</b></div>																															
18. Total Measured Depth of Well <div style="text-align: center; font-size: 1.2em;"><b>MD 13973' TVD 9116'</b></div>		19. Plug Back Measured Depth <div style="text-align: center; font-size: 1.2em;"><b>13834'</b></div>		20. Was Directional Survey Made? <div style="text-align: center; font-size: 1.2em;"><b>YES</b></div>		21. Type Electric and Other Logs Run <div style="text-align: center; font-size: 1.2em;"><b>None</b></div>																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name																																							
<b>23. CASING RECORD (Report all strings set in well)</b>																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
<b>13 3/8"</b>		<b>54.5</b>		<b>500'</b>		<b>17 1/2"</b>		<b>715 CI C/Circ</b>																															
<b>7 5/8"</b>		<b>29.7</b>		<b>8466'</b>		<b>9 7/8"</b>		<b>1st: 911 CL C</b>																															
<b>5 1/2"</b>		<b>23</b>		<b>0-8926'</b>		<b>6 3/4"</b>		<b>2nd: 710 CI C/Circ</b>																															
<b>5"</b>		<b>23.2</b>		<b>8926-13963'</b>		<b>6 3/4"</b>		<b>930 CI H/Circ</b>																															
<b>24. LINER RECORD</b>										<b>25. TUBING RECORD</b>																													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE																													
26. Perforation record (interval, size, and number) <div style="text-align: center; font-size: 1.2em;"><b>9348-13834' 0.35", 1182 holes</b></div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;"><b>9348-13834</b></td> <td><b>11.00 mm lbs proppant, 223,834 bbls load fluid</b></td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>9348-13834</b>	<b>11.00 mm lbs proppant, 223,834 bbls load fluid</b>																								
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<b>28. PRODUCTION</b>																																							
Date First Production <div style="text-align: center; font-size: 1.2em;"><b>03/20/2017</b></div>			Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center; font-size: 1.2em;"><b>Flowing</b></div>					Well Status (Prod. or Shut-in) <div style="text-align: center; font-size: 1.2em;"><b>Production</b></div>																															
Date of Test <div style="text-align: center; font-size: 1.2em;"><b>03/25/2017</b></div>		Hours Tested <div style="text-align: center; font-size: 1.2em;"><b>24</b></div>		Choke Size <div style="text-align: center; font-size: 1.2em;"><b>64/64</b></div>		Prod'n For Test Period <div style="text-align: center; font-size: 1.2em;"><b>723</b></div>		Oil - Bbl <div style="text-align: center; font-size: 1.2em;"><b>1455</b></div>		Gas - MCF <div style="text-align: center; font-size: 1.2em;"><b>11,140</b></div>		Water - Bbl. <div style="text-align: center; font-size: 1.2em;"><b>2012</b></div>																											
Flow Tubing Press. <div style="text-align: center; font-size: 1.2em;"><b>775</b></div>		Casing Pressure <div style="text-align: center; font-size: 1.2em;"><b>1430</b></div>		Calculated 24-Hour Rate <div style="text-align: center; font-size: 1.2em;"><b>48.0</b></div>		Oil - Bbl. <div style="text-align: center; font-size: 1.2em;"><b>48.0</b></div>		Gas - MCF <div style="text-align: center; font-size: 1.2em;"><b>48.0</b></div>		Water - Bbl. <div style="text-align: center; font-size: 1.2em;"><b>48.0</b></div>		Oil Gravity - API - (Corr.) <div style="text-align: center; font-size: 1.2em;"><b>48.0</b></div>																											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-size: 1.2em;"><b>SOLD</b></div>										30. Test Witnessed By																													
31. List Attachments <div style="text-align: center; font-size: 1.2em;"><b>C-102, C-103, C-104, Directional Survey</b></div>																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																							
Latitude Longitude NAD 1927 1983																																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature <i>Kay Maddox</i>				Printed Name <b>Kay Maddox</b>				Title <b>Regulatory Analyst</b>				Date <b>03/31/2017</b>																											
E-mail Address <b>kay_maddox@eogresources.com</b>																																							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon Bell Canyon 2285'	T. Ojo Alamo	T. Penn A"
T. Salt 575'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1990'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2200'	T. Morrison	
T. Drinkard	T. Bone Springs 5683'	T. Todilto	
T. Abo	T. 1st BS Sand 6779'	T. Entrada	
T. Wolfcamp 9013'	T. 2nd BS Sand 7326'	T. Wingate	
T. Penn	T. 3rd BS Sand 8630	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology