Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM118108

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and Mo. 1. Type of Well Gas Well Other 8. Well Name and No. 1. HI SO 8 P2 6H 1. Type of Well Gas Well Other 9. API Well No. 1. Gas Well Other 1. So B P2 6H 1. Type of Well Gas Well Other 1. So B P2 6H 1. Type of Well Gas Well Other 1. So B P2 6H 1. Type of Well Gas Well Other 1. So B P2 6H 1. Type of Centact: DORIAN K. FUENTES 9. API Well No. 30-015-43934-00-X1 30	i-Off rity
Oil Well Gas Well Other	rity
Contact: DORIAN K. FUENTES 9. API Well No. 30-015-43934-00-X1	rity
CHEVRON USA INCORPORATED E-Mail: djvo@chevron.com 30-015-43934-00-X1 30-015-43934-00-X1 30-015-43934-00-X1 30-015-43934-00-X1 10. Field and Pool or Exploratory Area WILDCAT WILDCAT WILDCAT 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Hydraulic Fracturing Reclamation Recomplete Other Change Plans Plug and Abandon Temporarily Abandon PD 30-015-43934-00-X1 WILDCAT 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Well Integ Other Change Plans Plug and Abandon Temporarily Abandon PD 30-015-43934-00-X1 WILDCAT WILDCAT WILDCAT WILDCAT WILDCAT WILDCAT 13. County or Parish, State EDDY COUNTY, NM 14. Capper Action Well Integ Other Change to Ore PD Well Integ Other Change to Ore PD 15. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and 2 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 do following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator the determined that the site is ready for final inspection. Chevron respectfully requests to make changes to the original permit. Chevron would like to request that the wellpad in this APD be expanded from the original 525' X 330' to 545' X 330' to 545' X 330' to 54	rity
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Reasoning: Due to the recent change in design of our well completion, there is more trucks/equipment involved on the wellsite during the completion operations requiring larger wellpads in order safely place and operate all the equipment by the personnel. Should questions arise, please contact Angel Berma's Cell listed under technical contact information. FIGURE 14. Thereby certify that the foregoing is true and correct. Electronic Submission #365225 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/2017 (17PP0157SE) Name (Printed/Typed) ANGEL J. BERMEA	s NOCD
Mainc(TranearTypear ANGEL J. BERMEA THE PACIENTES ENGINEER	
Signature (Electronic Submission) Date 01/30/2017	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By Conditions of approval, if any, are attacted. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.