

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-43957
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Cattle Baron State
8. Well Number	1H
9. OGRID Number	005380
10. Pool name or Wildcat	Willow Lake; Bone Spring, Southeast
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	2912

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois, Ste 100 Midland TX 79701

4. Well Location

Unit Letter P : 200 feet from the South line and 990 feet from the East line

Section 6 Township 25S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to abandon this well after a casing collapse while drilling. Please see attached procedure as discussed with Robert Byrd, NMOCD, for approval in addition to a proposed WBD.

A subsequent C-103 will be filed ASAP after completing the PA operations.

WELL MUST BE PLUGGED BY 4/11/18

Spud Date: 03/28/2017

Rig Release Date: N/A

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.oecd.state.nm.us/oecd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 432-620-6714

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only
APPROVED BY Robert J Byrd TITLE COMPLIANCE OFFICER DATE 4/11/2017
Conditions of Approval (if any):

* SEE ATTACHED COA-5



**Cattle Baron State 1H
Eddy County, NM**

**AFE #:1603785
API #: 30-015-43957**

Procedure: P&A New Drill

1. PU & RIH w/ 9-5/8 Weatherford Drill Pipe set CMT Retainer & setting tool. Set @ 2250'. Verify Retainer Set. Release setting tool. POOH. LD setting tool and MU stinger tool for Cmt retainer. RIH and sting into Cmt retainer.
2. MIRU Cementers. Sting out of retainer and circulate 35 bbls of FW tailed by PLUG 1: 500sx + Plug 2: 60 sacks of Cmt. Shut down pumps and sting back into Cmt retainer. Displace Plug 1: 500Sx of Cmt .
3. Sting out of retainer and displace Plug 2: 60sacks of cmt. (Leaving 100ft of CMT on top of retainer.
4. Pull out of CMT column to 1500ft and circulate DP clean of CMT. POOH, Stand back Pipe, LD Stinger.
5. Shut well in. WOC 4 Hours.
6. RIH w/ open ended drill pipe and TAG top of plug. Verify with engineer and superintendent top of plug.
7. Pull Drill pipe to 700ft and prep to cement plug 3.
8. MIRU Cementers. Spot plug 3:115 sacks from 700ft to 500ft.
9. POOH to 250ft and circulate DP clean. POOH and Stand back pipe. Shut well in
10. WOC 4 hours.
11. RIH w/ DP and tag top of plug. Verify with engineer and superintendent top of plug.
12. POOH to 100ft and rig up cementers to pump plug 4, final plug. Spot 60 sacks and POOH. Consult with superintendent and cementers for best method to circulating cement clean out of DP.
13. Ru welder and remove well head. Weld on plate to final cut below wellhead.
14. Welder will need weld on a piece of 4" csg that sticks up 4ft from ground level. The 4" Csg will need the following label welded in it.

Cattle Baron State 1H
XTO Energy
Section 6, T25S, R29E
200' FSL & 990' FWL
API#1603785
Eddy County, NM

3rd Bone Spring Sand Horizontal

<p>County: Esch Surface: 20W PTL & 89W PVL Sec 6, T25S / 29E Rpt: Fowler 277 (27 RKX)</p>		<p>APR # 186378 XTO ID # 22238 APR # 20-014-4387 Elevation 61,251.2, NS 2038 (27 ADL) Hole Size 8 3/8 General Notes</p>	
<p>MD Formation</p> <p>255' ex 13.8ppg Class C Top of Lead @ Surface</p> <p>262' Runler</p> <p>Top of Lead @ Surface 420 ex 14.8ppg Class C Top of Lead @ 295</p> <p>623' Top of Salt</p> <p>13.3W 54.0W 1.45 BTC</p>	<p>Lead (100% OH average) 480 ex 11.8ppg Class C Top of Lead @ Surface Top of Lead @ 2160'</p> <p>2.555' Base of Salt</p> <p>8.45W 40L 1.30 LTC D' - 89W 8.45W 398 1.43 LTC 225 - TD (8-58 Csg Speed) DWT 8.157</p> <p>2.753' Delaware/Ed Canyon</p>	<p>17-1/2" OH</p> <p>12-1/4" OH</p> <p>CMT Reducer Set @ 2.250'</p> <p>Pipe Collapse From 2250-3464 made several attempts (5) to get through with no luck.</p> <p>8-3/4" OH</p> <p>8.5 - 9.0 ppg FW mud to KOP 8.0 - 8.5 ppg CB polymer mud to TD</p> <p>8.5W 40L 1.30 LTC D' - 89W 8.45W 398 1.43 LTC 225 - TD (8-58 Csg Speed) DWT 8.157</p>	<p>8.252' 2nd Bn Spring Blvd</p> <p>8.077' Dlx Plan KOP</p> <p>8.339' 3rd Bn Spring Blvd</p> <p>8.612' 3rd Bn Spring Blvd Hills*</p> <p>8.650' Landing Target</p> <p>8.689' Workcamp</p>
<p>APPROVALS</p>			
<p>Prepared by: _____ Date: _____</p> <p>Michael Varner, Drilling Engineer</p>		<p>Peer Reviewed by: _____</p>	
<p>Approved by: _____ Date: _____</p> <p>Karlend Dwyer, Drilling Manager</p>		<p>Reviewed by: _____ Date: _____</p> <p>Milton Tuman, Drilling Superintendent</p>	