

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-015-43319  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Wild Turkey 36/35 B2AB State Com  
 6. Well Number: 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
 PO Box 5270  
 Hobbs, NM 88241

11. Pool name or Wildcat  
 Palmillo; Bone Spring, East 49553

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	18S	28E		500	North	185	East	Eddy
BH:	B	35	18S	28E		433	North	2306	East	Eddy

13. Date Spudded 12/13/2016  
 14. Date T.D. Reached 12/28/2016  
 15. Date Rig Released 01/09/2017  
 16. Date Completed (Ready to Produce) 03/24/2017  
 17. Elevations (DF and RKB, RT, GR, etc.) 3426' GL

18. Total Measured Depth of Well 14480'  
 19. Plug Back Measured Depth 14450' (MD)  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 6551' MD - 14480' MD Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	406'	17 1/2"	450	Surface
9 5/8"	36# & 40#	1005'	12 1/4"	530	Surface
7"	26#	7850'	8 3/4"	900	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	6916' (MD)	14440' (MD)	450		2 7/8"	6886'	

26. Perforation record (interval, size, and number)  
 35 Stages, 816 holes .39" EHD, 180 deg phasing  
 7680' MD - 14440' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7680' - 14440' MD	Frac w/12,385,230 gals slickwater carrying 8,953,800# 100 Mesh, 4,232,260# 30/50 white sand.

**28. PRODUCTION**

Date First Production 03/24/2017  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Gas lift  
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/02/2017	24 hrs	64/64		475	463	2422	975

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
290	1100		475	463	2422	41.80

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
 30. Test Witnessed By Nick Thompson

31. List Attachments  
 C104, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed  
 Signature *Jackie Lathan* Name Hobbs Regulatory Title Date 04/06/2017  
 E-mail Address jlathan@mewbourne.com

