

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Artesia
ARTESIA DISTRICT

APR 10 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC049998A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
V L FOSTER 0029. API Well No.
30-015-0520110. Field and Pool or Exploratory Area
FREN11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
LINN OPERATING, INC.Contact: DEBI GORDON
E-Mail: dgordon@linnenergy.com3a. Address
600 TRAVIS ST. SUITE 1400
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 281-840-4010
Fx: 832-209-43404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T17S R31E Mer 6PM 1650FSL 2310FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3-20-17

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN Operating, Inc. is respectfully submitting a final plug and abandonment notification for the V. L. Foster #002 well in Eddy County, NM

Please see the attached operational summary and final wellbore schematic.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 03/20/2017

RECLAMATION
DUE 9-20-17Approved by [Signature] and [Signature]
Liability and [Signature] [Signature]
[Signature] [Signature] is complete.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #370595 verified by the BLM Well Information System
For LINN OPERATING, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/27/2017 ()

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 03/21/2017

Accepted for record
NMOCD
R.L.B.**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

[Signature]

Title

SRET

Date

3-31-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CRO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FINAL PLUG AND ABANDONMENT
V.L. FOSTER #002 – API# 30-015-05201

03/06/2017 Moved Rig to Location

03/07/2017 Rigged up. ND wellhead, NU BOP. Perf'd tbg @ 1765'. POOH W/64 jts of tbg. RIH w/gauge ring to 1920'.

03/08/2017 Set 7" CIBP @ 1850'. Circulated hole w/MLF. Pressure tested csg, 0 psi. Spot'd 25 sx class C cmt @ 1850'-1750'. WOC. Tag'd plug @ 1662'. RIH w/pkr to 1021'. Pressure tested csg @ 1021'-1662', held 500 psi. Pressure tested csg @ 1021'-surface, well on vacuum. Perf'd csg @ 1400', pressured up on perfs. Spot'd 45 sx class C cmt @ 1450'-1186'. WOC.

03/09/2017 Tag'd plug @ 1200'. Perf'd csg @ 560'. Sqz'd 50 sx class C cmt w/2% CACL @ 560'-350'. WOC. No tag. Re-sqz'd 50 sx class C cmt @ 560'-350'. WOC.

03/10/2017 No tag. Resqz'd 50 sx class C cmt w/2% CACL @ 560'-350'. WOC. No tag. Re-sqz'd 50 sx class C cmt @ 560'-350'. WOC.

03/13/2017 No Tag. Pump'd 2 bags of magma fiber w/5bbls H2O down tbg, waited for 1 hr. Sqz'd 50 sx cmt w/2% CACL and 1 sx magma fiber @ 560'-350'. WOC. Tagged plug @ 314'. Perf'd csg @ 100'. Sqz'd 70 sx class C cmt & circulated to surface.

03/14/2017 Tag'd plug @ 15'. Spot'd 10 sx class C cmt @ 15'-surface. Rigged down and moved off.

03/20/2017 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Underground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

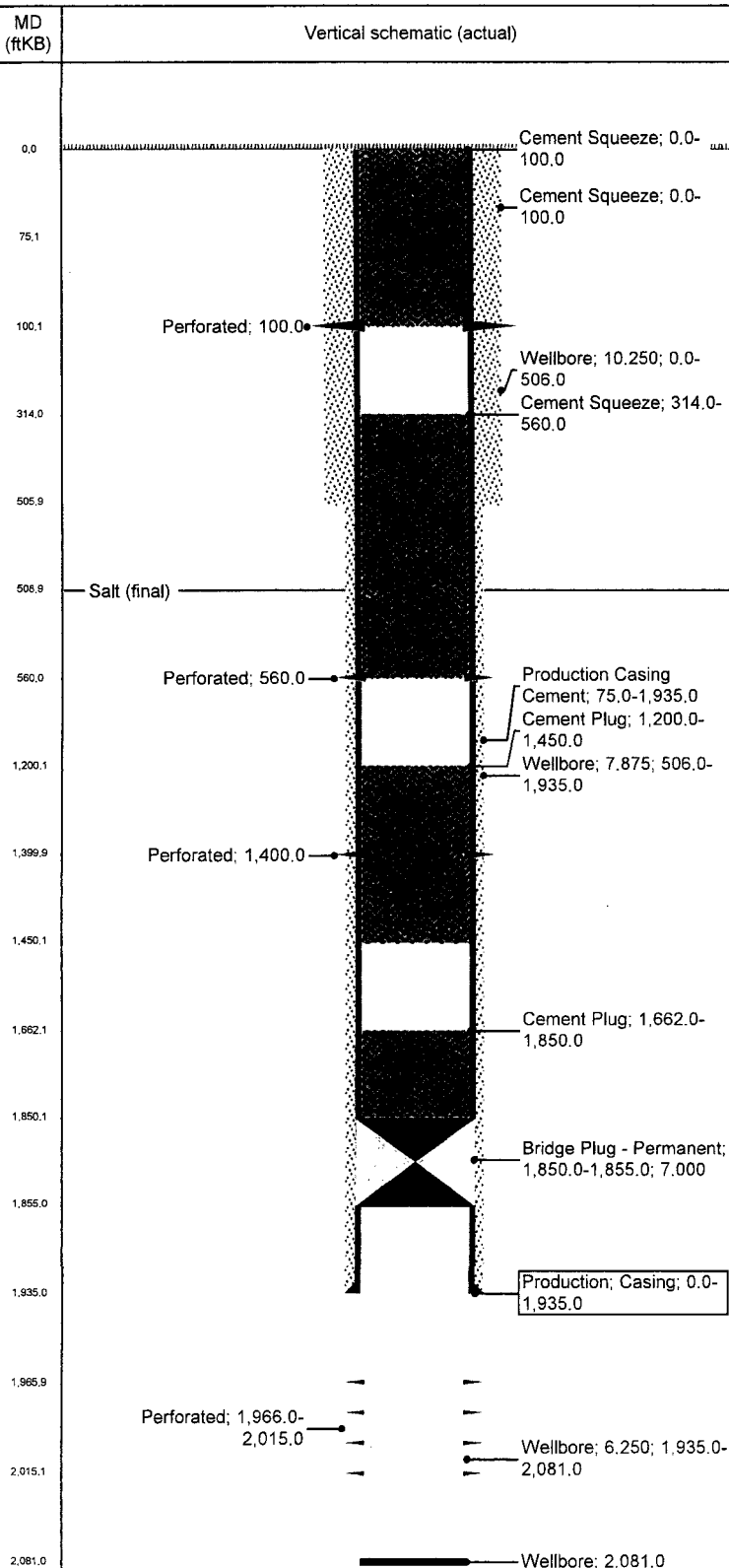
PLUG AND ABANDONMENT OPERATIONS COMPLETED ON 03/20/2017

Well Name: FOSTER V L 02

API No. 300505201	Field Name BENNY - PG GRAYBURG WEST CEN	County Eddy	State/Province NM	Section 17	Township 07-S	Range 03-E	Survey 1	Block 7
Ground Elevation (ft) 3,693.00	Orig KB Elev (ft) 3,693.00	KB-Grd (ft) 0.00	Initial Spud Date 8/31/1949	Rig Release Date 9/26/1949	TD Date 9/26/1949	Latitude 32° 49' 54.31" N	Longitude 103° 53' 25.025" W	Operator Yes

Original Hole, 3/21/2017 10:45:57 AM

Original Hole Data



Wellbores

North-South Distance (ft) 1,650.0	NS Flag FSL	East-West Distance (ft) 2,310.0	EW Flag FEL
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Casing Strings

Csg Des Production	Set Dept. 1,935.0	OD Nom. 7	ID Nom. 6.276	WVLen (ft) 26.00	String Grade J-55	Run Date 9/26/1949
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Cement Stages

Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment
Production Casing Cement	75.0	1,935.0	Calculated	Cemented w/ 200 sx. TOC @ 75' (calc) Assumes 1.32 cu ft/sx and 50% fillup
Production Casing Cement	0.0	100.0	Calculated	Comment Perf csg at 100'. Sqz 70 sks cmt. Tag TOC at 15'. Top off with 10 sks to surface.
Cement Plug	1,662.0	1,850.0		Comment Cap CIBP with 25 sks cmt. Tag TOC at 1662'.
Cement Plug	1,200.0	1,450.0		Comment Perf at 1400'. Pressured up on perms. Spot 45 sks cmt at 1450. Tag TOC at 1200'.
Cement Plug	314.0	560.0		Comment Perf csg at 560'. Sqz 250 sks cmt (5 attempts at 50 sks each) at 560'. Tag TOC at 314' on 5th attempt.
Cement Plug	0.0	100.0		Comment Perf csg at 100'. Sqz 70 sks cmt. Tag TOC at 15'. Top off with 10 sks to surface.

Tubing Strings

Tubing Description Tubing - Production	Set Depth. 1,975.0	Run Date 10/30/2015	Pull Date 3/7/2017
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Perforations

Top (ftKB)	Btm (ftKB)	Comment
100.0	100.0	
560.0	560.0	
1,400.0	1,400.0	
1,966.0	2,015.0	

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
Bridge Plug - Permanent	1,850.0	1,855.0	3/8/2017	Set CIBP at 1850'

Formations

Formation	Final Top.	Final Btm.	Comment
Salt	509.0	1,287.0	