

NM OIL CONSERVATION  
ARTESIA DISTRICTUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APR 10 2017FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM27642

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MCMILLAN FEDERAL 19. API Well No.  
30-015-2238410. Field and Pool or Exploratory Area  
BURTON FLAT11. County or Parish, State  
EDDY CO COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: JOHN SAENZ

LEGACY RESERVES OPERATING LP - Mail: jsaenz@legacyp.com

3a. Address

303 W WALL ST  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T20S R27E NWSE

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

4-5-17

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/16/17 MIRU plugging equipment. Dug out cellar. POH w/rods &amp; pump.

03/17/17 ND wellhead, NU BOP. Unset TAC &amp; POH w/tbg.

03/20/17 RIH w/4 1/2 CIBP, stacked out @ 4900', couldn't work tbg through. POH.

03/21/17 RIH w/swedge to 2500'.

03/22/17 RIH to 8000' w/swedge. Start out of hole.

03/23/17 POH w/swedge. RIH w/tbg open ended to 8000'.

03/24/17 Spot'd 25 sx classd C cmt @ 8000-7622'. WOC.

03/27/17 Tagged plug @ 7353'. POH w/tbg. RIH w/pkr to 4650', stacked out. POH w/1 jt. Loaded hole w/50 bbls MLF. Set pkr @ 4635', csg communicated above pkr.

03/28/17 RIH w/wireline, stacked out @ 4650'. Sqz'd 50 sx class C cmt w/2% CACL &amp; displaced to 4800'. (Per Jim Amos' request w/BLM) WOC. Tagged plug @ 4060'. RIH w/wireline, tagged out @ 3880'.

POH, 3 jts tbg had cmt. Set pkr @ 4060', pressure tested csg to surface, held.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #372388 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Carlsbad

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 04/07/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #372388 that would not fit on the form

### 32. Additional remarks, continued

03/29//17 Perf'd csg @ 4060'. Pressured up on perfs. Spot'd 25 sx class C cmt @ 4060-3710'. Perf'd csg @ 2950'. Sqz'd 50 sx cmt w/2% CACL & displaced to 2800'. WOC. Tagged plug @ 2680'. Perf'd csg @ 2675'. Sqz'd 50 sx cmt class C cmt & displaced to 2610'. WOC.

03/30/17 Tagged plug @ 2640'. Perf'd csg @ 800'. Sqz'd 50 sx cmt class C cmt w/2% CACL & displaced to 700'. WOC. Tagged plug @ 680'. Perf'd csg @ 450'. Sqz'd 50 sx class C cmt & displaced to 330'. WOC. Tagged plug @ 290'. Perf'd csg @ 100'. Sqz'd 70 sx class C cmt & circulated to surface on 4 1/2, 8 5/8 & 13 3/8 annulus.

04/05/17 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.