Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
thandoned wall	Hen form 2160.2 (APD) for such proposals	

NMNM100331

abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM119548				
Type of Well					8. Well Name and No. COLTON 7 FEDERAL 1				
Name of Operator Contact: RHONDA SHELDON CIMAREX ENERGY COMPANY OF CO-Mail: rsheldon@cimarex.com					9. API Well No. 30-015-33101-00-S1				
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	3b. Phone No. (in Ph: 918.295.1		e)	10. Field and Pool, or Exploratory BURTON FLAT					
4. Location of Well (Footage, Sec., T.				11. County or Parish, and State					
Sec 7 T21S R27E NENW 125		EDDY COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION			F ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deep		·	□ Producti	on (Start/Resume)	☐ Water Shut-Off			
Subsequent Report ■	☐ Alter Casing	Alter Casing		☐ Reclama		☐ Well Integrity			
	☐ Casing Repair	_	onstruction	☐ Recomp		Other Site Facility Diagra			
☐ Final Abandonment Notice	Change Plans	_	d Abandon		arily Abandon	m/Security Plan			
	☐ Convert to Injection ☐ Plug Back eration (clearly state all pertinent details, including estimated star			☐ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Please see the attached site facility diagram. ENTERED 2/6/19 INTO AFMSS Accepted for Record - NMOCD									
Accepted	iq (4 °								
Accepted for record - NMOCD Accepted for Record 5. Approval Subject to Oasi v Date:									
	true and correct. Electronic Submission #3: For CIMAREX ENER nmitted to AFMSS for proces SHELDON	RGY COMPANY ssing by PRISCI	OF CO, sent	to the Carlsba	System od (17PP0084SE)	ECEN/ED			
Signature (Electronic S	ate 10/24/2		\$F						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By Stuely			Title EPS	116		2/5//Z Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	subject lease	Office							

1. Oil sales by tank gauge to tank Production System: Open 3. All valves 5 closed 1. All valves 1 closed 2. All valves 3 closed 3. All valves 4 closed 2. All valves 4 open 4. All valves 5 open 1. All valves 1 open A. Production Phase 2. Seal Requirements: B. Sales Phase truck 300 BBL Fiberglass Water Tank 273624000W - N-S L V-1 V-1 Water Dump Line Separator V-1 **L** V-5 Steel Oil Tank 02 70 000 1 300 BBL Oil Dump Line ٧-3 Compressor Dumps CMPR Accepted for Record Page Approval Subject to On

Sales Scrubber

Check Mtr

Sales Mtr # 68676

Lease: COLTON 7 FEDERAL 1

BLM # NMNM119548 1250 FNL 2170 FWL ULSTR: 07-21S-27E Eddy County, NM

