Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION DIVISION	30-015-43984
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sana 1 0, 1111 07303	6. State Off & Gas Lease No.
87505 SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	JAWBONE STATE
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 002H
2. Name of Operator	RCHISON OIL & GAS, INC.	9. OGRID Number 015363
	DALLAS PARKWAY, STE. 1400	10. Pool name or Wildcat
-	LLAS, TX 75024	COTTONWOOD DRAW; BONE SPRING
4. Well Location		
Unit Letter B	: 200 feet from the <u>NORTH</u> line and	
Section 2	Township 25S Range 26E	NMPM County EDDY
	11. Elevation (Show w' er DR, RKB, RT, GR, etc. 3383 G'	
		A Committee of the Comm
PER TEM. File C-103 for this	Nature of Notice	, Report or Other Data
Tuh	ing Exception	BSEQUENT REPORT OF:
PER C-103 for 105	well REMEDIAL WOR	
TEM File Cable for this	COMMENCE DE	RILLING OPNS. P AND A
PER TEM. File C-103 for Tubing Pull applicable for this	LE COMPL CASING/CEMEN	
DOWN .		
CLOSE IVI [OTHER:	OTHER: PERS	/FRAC/PRODUCE
	mpleted operations. (Clearly state all pertinent details, as	
	work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
		implements. Attach wencole alagram of
proposed completion or		mponono. Attaon wonoore diagram of
proposed completion or 103/27 – 04/02/17: Perfor		•
proposed completion or 1 03/27 – 04/02/17: Perfor 0.4" h	rate and fracture treat from 7,450° – 11,945° in 16 stages; oles; used 6,682,671 lbs sand.	•
proposed completion or 1 03/27 – 04/02/17: Perfor 0.4" h	recompletion. rate and fracture treat from 7,450' – 11,945' in 16 stages;	3-4 clusters/stage, 45-48 perfs/stage, total 726
proposed completion or 103/27 – 04/02/17: Perfor 0.4" h 04/06 – 04/08/17: Milled	rate and fracture treat from 7,450° – 11,945° in 16 stages; oles; used 6,682,671 lbs sand.	3-4 clusters/stage, 45-48 perfs/stage, total 726 MM OIL CONSERVATION
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proposed completion or 103/27 – 04/02/17: Perfor 0.4" h 04/06 – 04/08/17: Milled 04/08/17: Starte Spud Date: 01/26/2017 Thereby certify that the information	rate and fracture treat from 7,450' – 11,945' in 16 stages; oles; used 6,682,671 lbs sand. d plugs & circ hole clean. ed flowing well back; turned well over to production. Rig Release Date: 02/12/2017 on above is true and complete to the best of my knowled.	MM OIL CONSERVATION ARTESIA DISTRICT APR 1 4 2017 RECEIVED
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