

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNMO107697
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-1829		8. Well Name and No. REGULUS 26 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T19S R31E NENE 380FNL 330FEL		9. API Well No. 30-015-40098-00-S1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize			
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen			
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)			
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. This well is producing from the Lusk; Bone Spring, West.

2. Water produced is approximately 850 BWPDP.

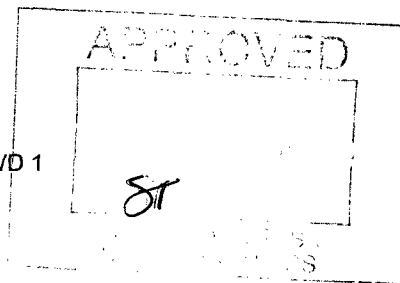
3. There are two 500bbl water tanks on location.

4. Water will be piped to the a) Hackberry 16 SWD 1 owned by Devon Energy Corp. b) Big Eddy SWD 1 owned by Mesquite SWD, Inc.

a) API # 30-015-41783 and b) API # 30-015-05819.

5. a) SWESE4, Sec 3, T20S, R31E

b) SW4SW4, Sec 16, T19S, R31E

SEE ATTACHED FOR  
CONDITIONS OF APPROVALAccepted for record - NMOCD  
AC 4-12-17

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #343716 verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad	
Name (Printed/Typed) SHEILA A FISHER		Title FIELD ADMIN SUPPORT	
Signature (Electronic Submission)		Date 07/01/2016	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title EPS/JIE	Date 12-29-16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #343716 that would not fit on the form**

**32. Additional remarks, continued**

- 6. a) SWD-1456
- b) SWD-1186

## **WATER PRODUCTION & DISPOSAL INFORMATION**

**\*In order to process your disposal request, the following information must be completed in full\***

Site Name: Spica 25 Fed 1H

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1. Name(s) of formation(s) producing water on the lease: Lusk; Bone Spring, West

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2. Amount of water produced from all formations in barrels per day: 850bbls

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4. How water is stored on lease: 2-500bbl water tanks on location

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5. How water is moved to the disposal facility: piped

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6. Identify the Disposal Facility by:

A. Facility Operators Name: a.) Devon Energy Corporation b.) Mesquite SWD, Inc.

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B. Facility or well name/number: a.) Hackberry 16 SWD 1 b.) Big Eddy SWD 1

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C. Type of Facility or well (WDW) (WIW): a.) WDW b.) WDW

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D.1) Location by  $\frac{1}{4}$   $\frac{1}{4}$  SE4SE4      Section 3      Township 20S      Range 31E

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D.2) Location by  $\frac{1}{4}$   $\frac{1}{4}$  SW4SW4      Section 16      Township 19S      Range 31E

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**Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)**

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14