gust 2007)	DEP BU	UNITED STATE PARTMENT OF THE I REAU OF LAND MANA	S NTERIOR AGEMENT	000.	ARTI	3/1	OMB N	APPRO 10. 1004- : July 31,	-0135
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re					~		NMLC028978E	5	
abandoned well. Use form 3160-3 (APD) for such p					n Is.		6. If Indian, Allottee	or Tribe I	Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  O Other  O Other					7. If Unit or CA/Agreement, Name and/or No. NMNM133269				
							8. Well Name and No BENSON DEEP	Name and No. SON DEEP AAS FEDERAL COM 2	
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com						9. API Well No. 30-015-41247-00-S1			
a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585				10. Field and Pool, or Exploratory LEO		
. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish,	, and Stat	e
Sec 33 T18S R30E NWNW 660FNL 300FWL							EDDY COUNTY, NM		
12. CHEC	CK APPR	OPRIATE BOX(ES) T	O INDICATI	E NATU	RE OF N	IOTICE, F	L REPORT, OR OTHE	ER DAT	ΓA
TYPE OF SUBMISSI	ON	TYPE OF ACTI							
Notice of Intent		Acidize	Dec	epen		🗖 Produc	ction (Start/Resume)		Vater Shut-Off
		Alter Casing	🗖 Fra	cture Trea	at	🗖 Reclar	nation	D V	Vell Integrity
Subsequent Report		Casing Repair	🗖 Nev	w Construction		🗖 Recon	plete	<b>D</b> 0	Other
- Final Abandonmant )	Final Abandonment Notice Change Plans				Tempo	emporarily Abandon			
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\*\* BLM REVISED \*\*

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14