Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 Lease Serial No. NMNM27276

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BENSON DEEP BDX FEDERAL 2H			
Name of Operator Contact: TINA HUERTA     YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com					9. API Well No. 30-015-41966-00-S1			
3a. Address       3b. Phone No.         105 SOUTH FOURTH STREET       Ph: 575-748         ARTESIA, NM 88210       Fx: 575-748			. (include area cod 8-4168 8-4585	e)	10. Field and Pool, or Exploratory UNKNOWN WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 33 T18S R30E SWSW 380FSL 560FWL					EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION								
■ Notice of Intent	☐ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	☐ Other		
☐ Final Abandonment Notice	Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	🗖 Plug	ng Back 🔀 Water I		Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Yates Petroleum Corporation is submitting an application for water pursuant to order #7 and requests your approval. The well, at present, produces an average of 70-100 bbls of water per day. The water will be stored in 2-500 bbl tanks and will be pipelined to the Anthill State SWD #5 located in Unit K of Sec 2-T20S-R29E SWD-1441 or possibly trucked by Tri Star Services, 3J Trucking, Pops Enterprises or ER Well Service to either the Cigarillo SWD #1 located in Unit G of Sec 36-T23S-27E SWD-1121-A, Kiwi SWD #8 located in Unit F of Sec 16-T22S-R32E SWD-510 or Flamenco SWD #1 located in Unit L of Sec 7-T22S-32E SWD-428.  SEE ATTACHED FOR CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #341734 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/13/2016 (16PP1463SE)  ARTESIA DISTRICT  ARTESIA DISTRICT  ARTESIA DISTRICT  ARTESIA DISTRICT  ARTESIA DISTRICT  ARTESIA DISTRICT								
Committed to AFMSS for processing by PRI Name(Printed/Typed) TINA HUERTA					(16PP1463SE) SUPERVISOR	APR 1 0 2017		
Signature (Electronic S	Submission)		Date 06/10/	2016		RECEIVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Survey uncon-			Title EPS	IZIE		13.38.16 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	FU					

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14