UNITED STATES

MILICONSERVATION ARTESIA DISTRICT 5 Lesse]
ARTESIADISTRICES Teace	Serie

FORM APPROVED

	EPARTMENT OF THE II UREAU OF LAND MANA		SA WILL	UNSERV JADISTRIC	Expires:	July 31, 2010	
SUNDRY	NOTICES AND REPO	RTS ON WE	LLS ADD	1 0 2017	5. Lease Serial No. NMNM0503		
Do not use this form for proposals to drill or to re-enter an AFR 1 U 2011 abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891005247X		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW UNIT 242H		
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CO EMail: REBECCA.DEAL@DVN.COM					9. API Well No. 30-015-43274-00-X1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool, or Exploratory PADUCA			
4. Location of Well (Footage, Sec., T				11. County or Parish, and State			
Sec 12 T25S R31E NWSE 24 32.144287 N Lat, 103.730843				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ De		en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing		☐ Frac	☐ Fracture Treat		ation	■ Well Integrity	
Subsequent Report Subsequent Re	□ Casing Repair	☐ New Construction ☐ Re		☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice ☐ Change Pla		☐ Plug and Abandon ☐ Temp		□ Tempor	arily Abandon		
	☐ Convert to Injection	on 🗖 Plug Back 🔀 Water		■ Water D	Pisposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, ork will be performed or provided doperations. If the operation re bandonment Notices shall be fil	, give subsurface the Bond No. or esults in a multipl	locations and measurable with BLM/BIA e completion or reception or reception of the completion of the completion of the complete with the	ared and true ver A. Required sub completion in a reling reclamation	rtical depths of all pertinosequent reports shall be new interval, a Form 310 n, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
WATER PRODUCTION & DISPOSAL INFORMATION			SEE ATTACHED FOR CONDITIONS OF APPROVAL				
Site Name: Cotton Draw Unit	: 242H		***************************************	o Allini	WAL A	PROVED	
1. Name(s) of formation(s) pro	oducing water on the leas	e: Paduca					
1. Name(s) of formation(s) producing water on the lease: Paduca 2. Amount of water produced from all formations in barrels per day: 1318bbls 4. How water is stored on lease: 6? 500bbls water tanks at the Cotton Draw Unit 1-12 BS CTB 5. How water is moved to the disposal facility: piped							
4. How water is stored on lease:6 ? 500bbls water tanks at the Cotton Draw Unit 1-12 BS CTB				140		Sheliza	
5. How water is moved to the disposal facility: piped Accepted for record - NMOCD							
				2-17			
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #	341869 verifie	l by the BLM We	II Information	System		
Con	For DEVON ENER(GY PRODUCT I	ON CO LP. sent	to the Carlsb	ad		
Committed to AFMSS for processing by PRISCILLA PÉREZ on 06/20/2016 (16PP1517SE) Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROF							
Signature (Electronic S	Submission)		Date 06/13/2	016			
oignature (Electronic)	THIS SPACE FO	OR FEDERA			SE		
	- 0			1.0		12-28-16	
Approved By Approved By			Title EPS	BIE		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the appli	uitable title to those rights in the		Office Cf	1)			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #341869 that would not fit on the form

32. Additional remarks, continued

- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy b) Devon Energy
- B. Facility or well name/number: a) Cotton Draw Unit SWD 181 b) Cotton Draw Unit SWD 84
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by ?? SE/4 NE/4 Section 36 Township 24S Range 31E
- D.2) Location by ?? NE/4 SE/4 Section 2 Township 25S Range 31E

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal'at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14