Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

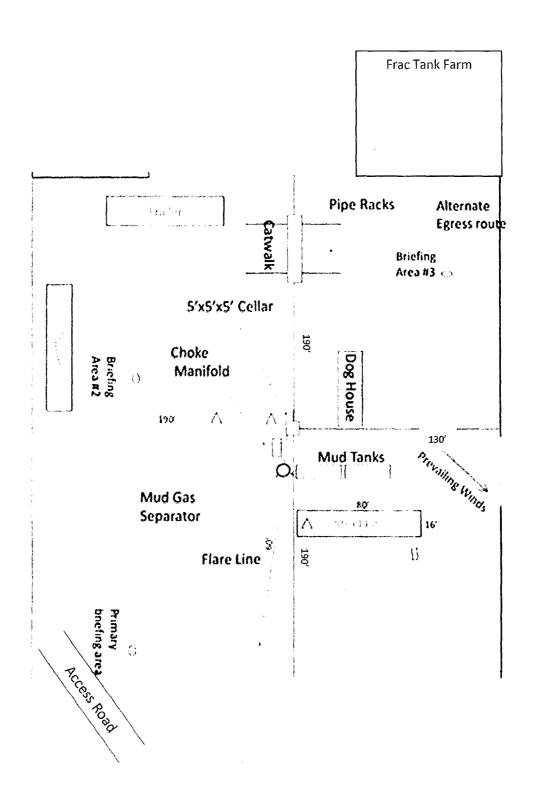
OCD Artesla

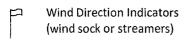
FORM APPROVED OMB NO 1004-0137

OMD NO. 1004-	J137
Expires: January 31	, 201
Lease Serial No.	
NMNM130859	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. HACKBERRY 26 FEDERAL COM 1H		
Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY E-Mail: tstathem@cimarex.com					9. API Well No. 30-015-43856		
3a. Address 202 S. CHEYENNE AVE, STE 1000 TULSA, OK 74103 3b. Phone No Ph: 432-62			nclude area code) 1936	e) 10. Field and Pool or Exploratory Area HACKBERRY BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 26 T19S R30E NENE					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ☐ Acidize		□ Deeper	Deepen		ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	🗖 Hydrai	☐ Hydraulic Fracturing		ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New C	onstruction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug ai	nd Abandon	☐ Temporarily Abandon		Change to Original A PD	
	☐ Convert to Injection	🗖 Plug B	☐ Plug Back ☐ Water Disposal		Disposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Cimarex Energy Co. respectful Hackberry 26 Federal Com #1	rk will be performed or provide l operations. If the operation re condomment Notices must be fil final inspection.	the Bond No. on fi sults in a multiple of ed only after all req	le with BLM/BIA ompletion or reco uirements, includ	Required su impletion in a ing reclamatio	bsequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once	
The V-door change to North is required to accommodate the drilling rig and will not require any additional disturbance. The previously approved pad dimensions remain the same for this pad.					NEW OIL CONSERVATIO. ARTESIA DISTRICT		
Proposed Mud program:					CD ADD	102.7	
Depth: 3475-18800' (TD) Type: Oil Based Mud Weight: 8.7-9.2 ppg Accepted for record - NMOCD Accepted for record - NMOCD 4-12-17						T 0 20:/	
Weight: 8.7-9.2 ppg			4-12-1	/	279.148	and area as	
Visc: 60 Eng OK 4	16/17				K.Jr	CEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #	ENERGY COMPA	NY, sent to th	e Carlsbad	-		
Name (Printed/Typed) TERRI STATHEM Title MANAGER REGULATORY (ATORY COMPLIAN	ICE		
Signature (Electronic S	Submission)		ate 04/05/2	017			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
_Approved_By_ / luin_ \	1 Osenelu		Title H440C	inte s	ield Mona	ya Date 106/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the	subject lease	Office CF				





O Briefing Areas

N ↑ Exhibit D – Rig Diagram

Hackberry 26 Federal Com 1H

Cimarex Energy Company
26 & 27-19S-30E

Eddy County, NM