

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM96222

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NEW POTATO 11 FEDERAL COM 1H

2. Name of Operator
DEVON ENERGY CORPORATION

Contact: SARAH M GALLEGOS
E-Mail: Sarah.Gallegos-Troublefield@dvn.com

9. API Well No.
30-015-43169

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 575-748-1864

10. Field and Pool or Exploratory Area
CEDAR CANYON, BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T24S R29E SWNW 2324FNL 641FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

- This well is producing from the Cedar Canyon and Bone Spring
- Water produced is approximately 500BWPD
- Water is stored in 2 500BBLS water tanks at the New Potato 11 Federal Com 1H
- Water will be trucked to the a) Ramsey 12A Lease b) New Mexico DU State 1 Mesquite SWD, Inc. b) Buckeye Disposal, LLC a) API 38900000 & UIC 000105260 & 00010261 b) API 30-015-24531
- a) Reeves County, Texas District 8 b) SE/4, NW4, S36, T22S, R27E

APPROVED
MAR 3 2017
SARAH M GALLEGOS
FIELD ADMIN SUPPORT

PC 4-12-17
Accepted for record - NMOCD

OIL CONSERVATION

ARTESIA DISTRICT
APR 10 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #367239 verified by the BLM Well Information System
For DEVON ENERGY CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/16/2017 ()

Name (Printed/Typed) SARAH M GALLEGOS Title FIELD ADMIN SUPPORT

Signature (Electronic Submission) Date 02/16/2017

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *Sarah Gallegos* Title EPS Date 3/31/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #367239 that would not fit on the form

32. Additional remarks, continued

6. a)TXRRC Project NO.F-19010, Commercial b)SWD-539

WATER PRODUCTION & DISPOSAL INFORMATION

Site Name:

New Potato 11 Federal Com 1H

1. Name(s) of formation(s) producing water on the lease:

Cedar Canyon, Bone Spring

2. Amount of water produced from all formations in barrels per day:

500 BWPD

3. How water is stored on lease:

2 500 BBLs water tanks on site

4. How water is moved to the disposal facility:

Trucked

5. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc. b) Buckeye Disposal, LLC

B. Facility or well name/number: a) Ramsey 12A Lease b) New Mexico DU State 1

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by $\frac{1}{4}$ $\frac{1}{4}$ Section Township Range

a) Reeves County, Texas District 8 b) SE/4, NW/4, S36, T22S, R27E

(This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14