

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOIL CONSERVATION
ARTESIAN DISTRICT
APR 04 2017FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CAL-MON 35 FEDERAL 41H9. API Well No.
30-015-43140-00-X110. Field and Pool or Exploratory Area
INGLE WELLS 33740
WILDCAT; WOLFCAMP Bone Spring

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R31E NWNW 250FNL 710FWL
32.267378 N Lat, 103.754341 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA Inc. respectfully requests to temporarily abandonment this well and release the rig. Ryan Farrell-OXY received verbal approval from Chris Walls-BLM to TA the well as follows:

1. Back-off from the fish at 9602' and pull out of hole with fishing assembly
2. R/U WL, Run CBL
3. RIH w/ gauge ring to verify no obstruction, If obstruction, RD WL, RIH w/ clean out assembly.
4. RIH w/ CIBP on WL and set at 9570' (+/-30' above TOF), RD WL.
5. P/U cement stinger on 4-1/2" DP, RIH & tag CIBP
6. Stage up pumps slowly to 3-4 bpm and establish pump pressure for a minimum of 1 x BU. Monitor well on trip tank.
7. M&P 120sx 17.4 ppg Cl H Cmt on top of the CIBP
8. POOH w/ cement stinger a minimum of 200' above the planned TOC

Accepted for record

NMOCB RE
4/5/17SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #364191 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by CHARLES NIMMER on 01/20/2017 (17CN0083SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RUF 4-7-17

Additional data for EC transaction #364191 that would not fit on the form

32. Additional remarks, continued

9. Circulate well clean with a minimum of 1 x csg volume.
10. Displace well from 10.2 ppg brine to 10.0 ppg brine w/ corrosion inhibitor.
11. WOC until 500psi compressive strength is achieved per cement slurry lab tests. RIH & tag top of cement, POOH w/ cement stinger at controlled speed while WOC.
12. Notify BLM/NMOCD office at least 24 hrs. prior to the schedule pressure test. Perform MIT, Pressure test casing to 500psi for 30 mins while charting the pressure on appropriate chart. Test considered successful if casing is capable of holding 500 psi (leak-off to be evaluated by the BLM; no more than 10% drop during the first 15 min period).
13. Wellhead shall remain installed. A capping flange shall be fitted to the wellhead with a needle valve and pressure gauge.

OXY USA Inc. - Current
Cal-Mon 35 Federal #41H
API No. 30-015-43140

18-1/2" hole @ 742'
16" 84# csg @ 742'
w/ 1111sx-TOC-Surf-Circ

13-1/2" hole @ 4402'
10-3/4" 45.5# csg @ 4402'
w/ 2420sx-TOC-Surf-Circ

Fish @ 9602-10035' consisting of
6-3/4" bit, sub, 4-3/4" drill collars

Whipstock @ 11003'

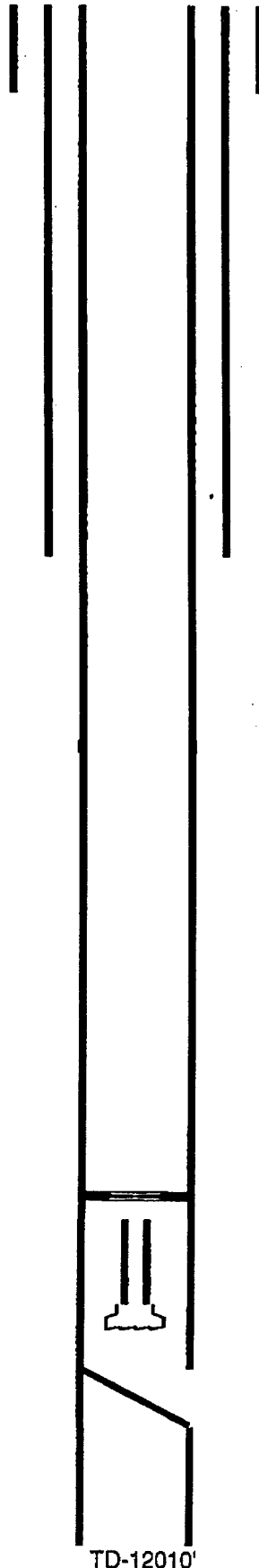
Sqz total 672sx cmt
Window @ 10990'

9-7/8" hole @ 12010'
7-5/8" 29.7# csg @ 11965'
w/ 3270sx-TOC-Surf-Circ
DVT @ 6062'

PB-11904'

TD-12010'

OXY USA Inc. - Proposed
Cal-Mon 35 Federal #41H
API No. 30-015-43140



18-1/2" hole @ 742'
16" 84# csg @ 742'
w/ 1111sx-TOC-Surf-Circ

13-1/2" hole @ 4402'
10-3/4" 45.5# csg @ 4402'
w/ 2420sx-TOC-Surf-Circ

CIBP @ 9570' w/ 120sx to 9120' WOC-Tag

Fish @ 9602-10035' consisting of
6-3/4" bit, sub, 4-3/4" drill collars

Whipstock @ 11003'

PB-11904'

Sqz total 672sx cmt
Window @ 10990'

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w/ 3270sx-TOC-Surf-Circ
DVT @ 6062'

TD-12010'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Calmon 35 Fed 41H

1. **Well is approved to be TA/SI for a period of 6 months or until 9/24/2017**