	UNITED STATES		OMI	CM APPROVED 3 NO. 1004-0137 s: January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS TO USE TO DO NOT USE this form for proposals to drill or to re-enter an Artesia abandoned well. Use form 3160-3 (APD) for such proposals. These second seco				5. Lease Serial No. NMNM94651	
			5 18 6. If Indian, Allott	ee or Tribe Name	
			7. If Unit or CA/A	 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. CEDAR CANYON 29 FEDERAL 21H 9. API Well No. 30-015-43601-01-X1 	
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com					
		Phone No. (include area code) : 432-685-5936	10. Field and Pool PIERCE CR	or Exploratory Area DSSING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		··· ··· ···	11. County or Pari	sh, State	
Sec 29 T24S R29E SENE 1989FNL 150FEL 32.190086 N Lat, 103.998072 W Lon			EDDY COUNTY, NM		
12. CHECK THE AN	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	Water Shut-O	
_	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	☑ Other Drilling Operation	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Ditting Operation	
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