Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018
5.	Lease Serial No.

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	NMLC062052

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi abandoned wel	ļ	6. If Indian, Allottee or Tribe Name						
SUBMIT IN T		7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	ner			8. Well Name and No. TAMANO (BSSC) UNIT 601				
Name of Operator LEGACY RESERVES OPERA	Contact: C ATING LPE-Mail: jsaenz@leg	Z		9. API Well No. 30-015-25955				
3a. Address PO BOX 10848 MIDLAND, TX 79702	. (include area code) 9-5200		Exploratory Area E SPRING)					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, State				
Sec 11 T18S R31E SWSW 47	OFSL 660FWL			EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	ΓΟ INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	IER DATA		
TYPE OF SUBMISSION		ТҮРЕ О	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen		☑ Production (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	□ Нус	lraulic Fracturing	■ Reclamation		■ Well Integrity		
Subsequent Report Subsequent Re	□ Casing Repair	☐ Nev	■ New Construction		ete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		□ Temporarily Abandon				
	☐ Convert to Injection	n ☐ Plug Back		■ Water D	isposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/13/17 MIRU CTU. Cleaned out tubing with 1.25" coiled tubing to 161'. Got stuck. Cut off coil tubing at surface. Rigged down CTU. 02/14/17 MIRU pulling unit. Recovered 130' of coiled tubing. 02/15/17 Attempt outside back off of injection tubing at 800' three times, backed off tubing at 4400'. 02/16-17/17 Fished remainder of injection tubing out of the hole. ARTESIA DISTRICT 02/21/17 Cleaned out well to 8335'.								
02/22/17Ran packer to 7852' and test bradenhead for 30 mi 02/23-24/17 Swab tested BSS 02/25-28/17 Run tubing and ro 03/05/17 RTP.	nutes (no flow). C perfs.	d for record · ?	MOCD		R 1 % 2017 ECFIVED			
		pc						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For LEGACY RESE	72447 verifie RVES OPER	d by the BLM Wel ATING LP, sent to	l Information the Carlsba	System d			
Name (Printed/Typed) JOHN SAI	ENZ	Title OPERA	TIONS ENG	INEER				
Signature (Electronic S	Date 04/07/20	017						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	BE			
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equal to the conditions of approval.		Title			Date			
which would entitle the applicant to conduct the second of	oct operations thereon.		Office	willfully to ma	ve to any department on	agangy of the United		
States any false, fictitious or fraudulent s				williamy to ma	ke to any department or	agency of the Office		

Additional data for EC transaction #372447 that would not fit on the form

32. Additional remarks, continued

Well Test: 03/05/2017 Oil-15.0, Water-106.0, Gas-12.0 Gas delivery date: 03/05/17