

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM014103

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LITTLEFIELD AB FEDERAL 13

2. Name of Operator
DEVON ENERGY CORPORATION

Contact: SANDRA D SCROGUM
E-Mail: sandy.scrogum@dvn.com

9. API Well No.
30-015-20362

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 575-746-5587

10. Field and Pool or Exploratory Area
SHUGART, YATES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Littlefield AB Federal Battery updated to reconcile Notice of Written Order 17CABWO6.

PC 4-19-17
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 17 2017

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 3.29.17

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #360049 verified by the BLM Well Information System
For DEVON ENERGY CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/10/2017 ()

Name (Printed/Typed) SANDRA D SCROGUM

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 12/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Sandra D Scrogum

Title

EPS-UE

Date

3.29.17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Littlefield AB Federal Battery
 Lease # NMNM014103
 Section 22, T18S, R31E
 Eddy, N.M.

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

- (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed. (1)
- (2) Valve 3 sealed closed. (2)
- (3) Valve 4 sealed closed. (3)
- (4) Valve 5 sealed closed. (4)

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line (1)
- Valve #2: Test or Roll Line (2)
- Valve #3: Equilizer Line (3)
- Valve #4: Circ./Drain Line (4)
- Valve #5: Sies Line (5)
- Valve #6: BS&W Load Line (6)

Buried Lines: -----

Firewall: [Symbol]

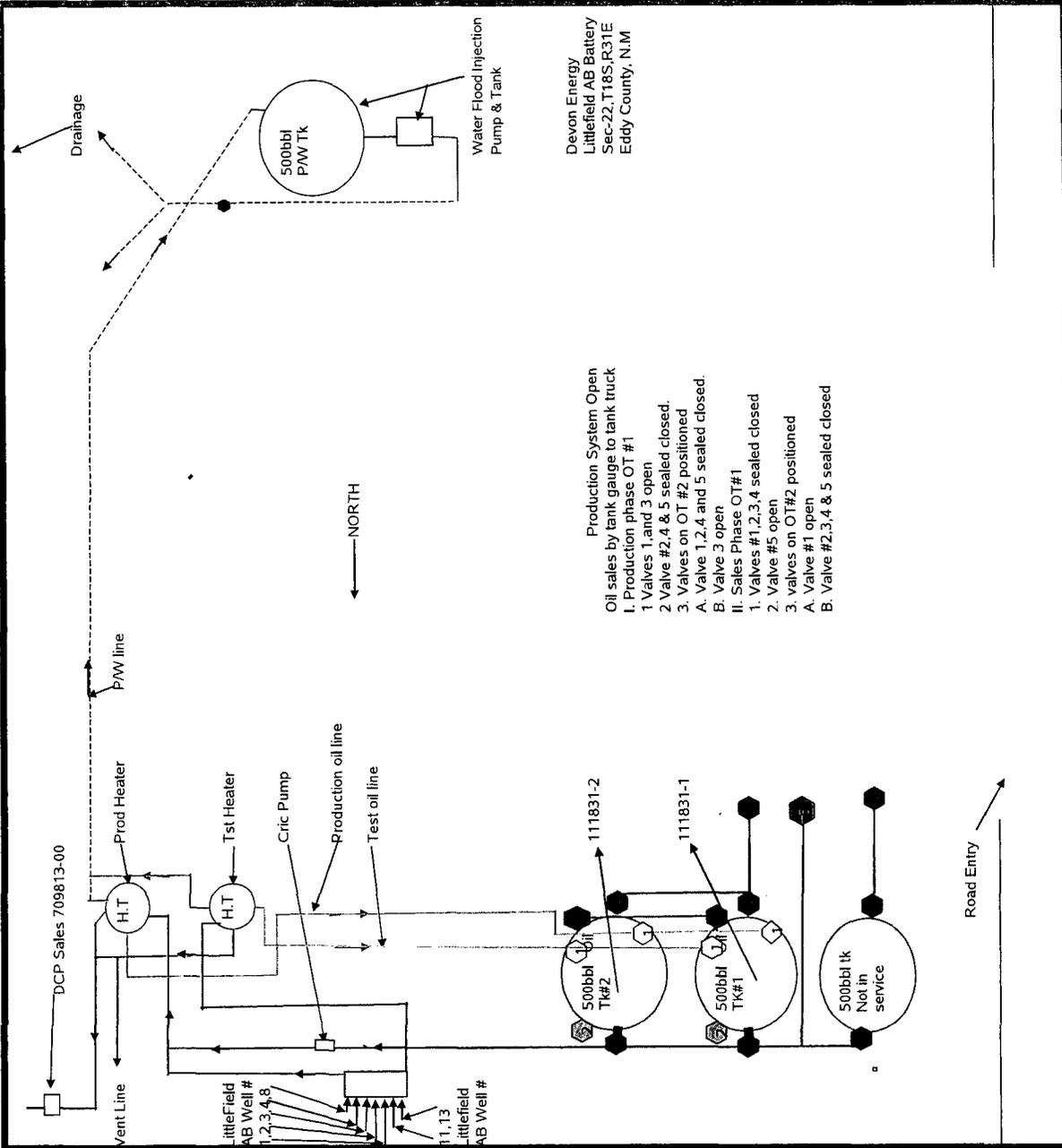
Wellhead: [Symbol]

Stak-pak: [Symbol] Stak-pak

Production line: -----

Water line: -----

Gas Meter (A) (M) (C)



Devon Energy
 Littlefield AB Battery
 Sec-22.T18S.R31E
 Eddy County, N.M

Production System Open

Oil sales by tank gauge to tank truck

- I. Production phase OT #1
 - 1. Valves 1, and 3 open
 - 2. Valve #2, 4 & 5 sealed closed.
 - 3. Valves on OT #2 positioned
 - A. Valve 1, 2, 4 and 5 sealed closed.
 - B. Valve 3 open
- II. Sales Phase OT#1
 - 1. Valves #1, 2, 3, 4 sealed closed
 - 2. Valve #5 open
 - 3. valves on OT#2 positioned
 - A. Valve #1 open
 - B. Valve #2, 3, 4 & 5 sealed closed