

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM01159
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SAND TANK 4 FED 1H
9. API Well No. 30-015-37316-00-S1
10. Field and Pool, or Exploratory SAND TANK
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T18S R30E SWSW 370FSL 685FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources requests authority for water disposal as attached.

In response to BLM INC 16GRB105W

NM OIL CONSERVATION

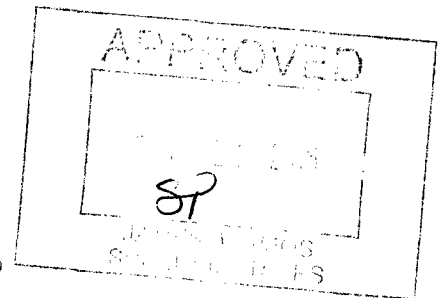
ARTESIA DISTRICT

APR 17 2017

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

DC 4-19-17
Accepted for record - NMOCD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344906 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/18/2016 (16PP1726SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Signature]

Title

EPS/JLE

Date

12/29/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Carlsbad, New Mexico 88220
575-434-5972

Water Production & Disposal Information

Well No: Sand Tank 4 Federal 1H (30-015-37316)

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Bone Spring
 2. Amount of water produced from all formations in barrel per day. 3
 3. How water is stored on the lease. 500 bbl tank
 4. How water is moved to the disposal facility Trucked
 5. Identify the Disposal Facility by:
 - A. Facility Operators Name. Trinity Environmental SWD L.L.C.
 - B. Name of facility or well name & number. Jamoca Federal SWD #1
 - C. Type of facility or well (WDW) (WIW) etc. WIW
 - * D. The Appropriate NMOCD permit number: SWD-1249
- 1/4 1/4 NENE Section 29 Township 17S Range 31E

Submit 1 original and 5 copies on Sundry Notice 3160-5

* Alternate SWD

Mesquite SWD Inc, Sand Hills SWD #1, SWD-1182
SWSE. Sec 31, T17S, R30E

Ray Westall Operating, Inc., State CG #1, SWD-1020
NWNE, Sec 7, T18S, R28E

☐ Certified Mail - Return Receipt Requested

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF WRITTEN ORDER**

IDENTIFICATION	
IID	
Lease	NMNM01159
CA	
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator EOG RESOURCES INCORPORATED			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 2267 MIDLAND TX 79702			
Telephone 575.234.5972				Attention			
Inspector BENEWAY				Attn Addr			

Site Name NELSON 8	Well/Facility/Type A	1/4 1/4 Section NENW 3	Township 18S	Range 30E	Meridian NMP	County EDDY	State NM
Site Name SAND TANK 9 FED 2H	Well/Facility/FMP EOG	1/4 1/4 Section SENE 9	Township 18S	Range 30E	Meridian NMP	County EDDY	State NM
Site Name SAND TANK 4 FED 1H	Well/Facility/FMP ST4F1H	1/4 1/4 Section SWSW 4	Township 18S	Range 30E	Meridian NMP	County EDDY	State NM

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
06/03/2016		07/13/2016		43 CFR 3162.1(a)

Remarks:

AN INSPECTION IS BEING PERFORMED ON FEDERAL CASE# NMNM01159 SEC. 3 T18S R30E EDDY COUNTY, NEW MEXICO. IN ACCORDANCE WITH THE MINIMUM REQUIREMENTS OF 43 CFR 3162.7-5(b) (6), PROVIDE THE FOLLOWING SOURCE DOCUMENTS PER 43 CFR 3162.1(a).

1. PROVIDE THE NAME & PHONE NUMBER OF A FIELD CONTACT PERSON
 2. PROVIDE THE MOST RECENT H2S INFORMATION:
 - a) IF H2S IS PRESENT AT 100 PPM OR MORE SUBMIT THE CALCULATIONS AND THE RADIUS OF EXPOSURE. PROVIDE THE 500 PPM RADIUS OF EXPOSURE, IF APPLICABLE.
 - b) IF H2S IS PRESENT SUBMIT THE PPM ON H2S IN THE STORAGE TANK VAPORS FOR THE FACILITY.
- (Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Regulatory Specialist Signature Stan Waz Date 7/18/16

Company Comments Water Disposal Information attached

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Rich May</u>	Date <u>6/3/16</u>	Time <u>1000</u>
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FOR OFFICE USE ONLY

Number 51	Date	Type of Inspection PI
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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14