

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40525
1. Type of Well: <u>Oil Well X</u> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease <u>STATE X</u> FEE <input type="checkbox"/>
2. Name of Operator Pogo Oil & Gas Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1515 Calle Sur, Ste. 174 Hobbs, New Mexico 88240 USA		7. Lease Name or Unit Agreement Name W. Loco Hills G4S Unit
4. Well Location Unit Letter <u>L</u> <u>1560</u> feet from the <u>SOUTH</u> line and <u>80</u> feet from the <u>WEST</u> line Section <u>02</u> Township <u>18S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number # 55
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 372000
10. Pool name or Wildcat Loco Hills Q-G-SA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:		SUBSEQUENT REPORT OF: <u>REMEDIAL WORK</u> X ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Returned TA'd well back to production.	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pogo Oil & Gas Operating, Inc returned this TA'd well to production on 4/9/2017. Below is a step list of work that was performed.

- 1) Cleaned location and tested anchors.
- 2) MIRU workover unit and NU BOP.
- 3) RIH w/ bit, drill collars, tbg and tag top of cmt at 2555' RU reverse unit, reverse pit, and swivel and drill out 20' of cement and CIBP at 2575. RIH to PBTD of 2710 to ensure hole is clean.
- 4) POOH w/ bit, RIH w/ treating pkr and set above top perf. Pump 15% HCL acid under pkr to clean up perms. PCOH w/ pkr.
- 5) RIH w/ tbg, pump, and rods.
- 6) ND BOP, NU WH. Move out WO rig and associated equipment.
- 7) Cleaned location and returned well to production.

Initial production rates on average a 4 BOPD and 48 BWPD. Pogo Oil & Gas Operating, Inc respectfully requests the approval of this subsequent report and to reclassify this well as an active producer.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Townsend TITLE **Operations Manager** DATE **4/13/2017**
 Type or print name **Kyle Townsend** E-mail address: **kyle@pogoresources.com** PHONE: **713-305-9886**

For State Use Only
 APPROVED BY: [Signature] TITLE STAFF mgr DATE 4-18-17
 Conditions of Approval (if any):