

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114350
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: AMITHY E CRAWFORD E-Mail: acrawford@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346	3b. Phone No. (include area code) Ph: 432-620-1909	7. If Unit or CA/Agreement, Name and/or No. NMNM134759
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T26S R27E Lot 3 210FSL 1980FWL 32.000600 N Lat, 104.196919 W Lon		8. Well Name and No. KLEIN 33 FEDERAL COM 5H
		9. API Well No. 30-015-42098-00-S1
		10. Field and Pool, or Exploratory UNKNOWN WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Respectfully Requests approval for water disposal:

Name of Formation: 2nd Bone Spring

BWPD: 377

Water Stored: 500 bbl water tanks

Water is piped to facility

Disposal Facility Info:
Cimarex's

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record - NMOCD
BC 4-18-17

30
8

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 17 2017

14. I hereby certify that the foregoing is true and correct.		RECEIVED	
Electronic Submission #347345 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PÉREZ on 08/11/2016 (16PP0248SE)			
Name (Printed/Typed)	AMITHY E CRAWFORD	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	08/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	<i>[Signature]</i>	Title	EPS/2UE	Date	6/2/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	CFD		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #347345 that would not fit on the form

32. Additional remarks, continued

Assault 14 Fee 9 SWD- Section 14 T1S BLock 59
Elwood 29 Fee 1 SWD- Section 29, T2, Block 59
Middleground 16 fee 3 SWD- Section 16, T1, Block 59
Spend A Buck 41 Fee SWD- Section 41, T1, Block 59

-0001130521
- 111641
- 108115
- 103234

Oil & Gas Data Query

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Lease Summary

Api Number: 10932895	District: 08
Oil Lease No./Gas Well ID No: 47638	Lease Name: ASSAULT 14 FEE SWD
Well Number: 9	Well Type: Oil
Field Number: 31913800	Field Name: FORD, WEST (WOLFCAMP)
Current Operator Number: 153438	Current Operator Name: CIMAREX ENERGY CO.
Operator Status: Active	

Uic Results for API Number

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UIC No.	API No.	District	Lease No.	Lease Name	Well No.	Field Name	Operator Name	County	Oil/Gas
000113054	10932895 <input type="button" value="Links"/>	08	47638 <input type="button" value="Links"/>	ASSAULT 14 FEE SWD	9	FORD, WEST (WOLFCAMP)	CIMAREX ENERGY CO.	CULBERSON	Oil

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Lease Summary

Api Number: 10932782	District: 08
Oil Lease No./Gas Well ID No: 46599	Lease Name: ELWOOD 29 FEE SWD
Well Number: 1	Well Type: Oil
Field Number: 34532500	Field Name: GERALDINE, SOUTH (OLDS -A-)
Current Operator Number: 153438	Current Operator Name: CIMAREX ENERGY CO.
Operator Status: Active	

Uic Results for API Number

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UIC No.	API No.	District	Lease No.	Lease Name	Well No.	Field Name	Operator Name	County	Oil/Gas
000111641	10932782 Links ▼	08	46599 Links ▼	ELWOOD 29 FEE SWD	1	GERALDINE, SOUTH (OLDS -A-)	CIMAREX ENERGY CO.	CULBERSON	Oil

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Injection/Disposal Permit Query Results

Search Criteria:

Lease Type: Oil

District: 08

Oil Lease No./Gas Well ID No: 45592

Lease Names: MIDDLEGROUND 16 FEE SWD

Operator(s): 153429 - CIMAREX ENERGY CO. OF COLORADO; 153437 - CIMAREX ENERGY SERVICES, INC.; 153438 - CIMAREX ENERGY CO.

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UIC No.	API No.	District	Lease No.	Lease Name	Well No.	Field Name	Operator Name	County	Oil/Gas
000108115	10932532 Links <input type="button" value="v"/>	08	45592 Links <input type="button" value="v"/>	MIDDLEGROUND 16 FEE SWD	3	GERALDINE, SOUTH (OLDS -A-)	CIMAREX ENERGY CO.	CULBERSON	Oil

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Injection/Disposal Permit Query Results

Search Criteria:

Lease Type: Oil

District: 08

Oil Lease No./Gas Well ID No: 41640

Lease Names: SPEND A BUCK 41 FEE

Operator(s): 153429 - CIMAREX ENERGY CO. OF COLORADO; 153437 - CIMAREX ENERGY SERVICES, INC.; 153438 - CIMAREX ENERGY CO.

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UIC No.	API No.	District	Lease No.	Lease Name	Well No.	Field Name	Operator Name	County	Oil/Gas
000103236	10932395 Links ▼	08	41640 Links ▼	SPEND A BUCK 41 FEE	1	GERALDINE, SOUTH (OLDS -A-)	CIMAREX ENERGY CO.	CULBERSON	Oil

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Injection/Disposal Permit Detail

Injection/Disposal Permit Detail Information	
UIC No.:	000103236
API No.:	109-32395
Well No.:	1
Original Authority Date:	06/03/2011
H-1 No.:	
H-1 Date:	
W14 Date:	12/23/2014
W14 No.:	13285
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Y
Max Liquid Injection Pressure (PSI):	6000
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLs/Day):	50000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	13827
Top Injection Zone:	13900
Bottom Injection Zone:	15150
H-5 Schedule Date:	
H-5 Due Date:	
H-5 Received Date:	08/25/2014
Last H-5 Date:	08/08/2014
Last H-5 Type:	MECHANICAL INTEGRITY TEST
Last H-5 Results:	PASSED
H-5 Test Frequency:	AFTER WORKOVER

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14