

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-015-41251  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>VA-0836-0001  |
| 7. Lease Name or Unit Agreement Name<br>Cedar Canyon 16 State                                       |
| 8. Well Number 7H   |
| 9. OGRID Number<br>16696  |
| 10. Pool name or Wildcat<br>Pierce Crossing; Bone Spring East                                       |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **NO OIL CONSERVATION**

2. Name of Operator  
OXY USA Inc. ARTESIA DISTRICT

3. Address of Operator  
P.O. Box 50250, Midland, TX 79710 APR 26 2017

4. Well Location  
Unit Letter E: 2485 feet from the North line and 330 feet from the West line  
 Section 15 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2926' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |   |  |
|--|---|---|--|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>                                    |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>               | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL. <input type="checkbox"/>  | CASING/CEMENT JOB <input type="checkbox"/>                      |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Convert to Injection <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/17 MIRU, remove pumping head and POOH w/ rods. ND WH, NU BOP, and POOH w/ tbg. RIH w/ 4.75" bit and 5.5" csg scraper to 8700. Pumped 1000 gal Xylene and flushed w/ 20 BBLs FW. Cont to RIH w/ tbg to PBDT 13,641 and ran bailer. RIH and set pkr @8500', circ w/ with 240 BBLs FW. Pressure tested tbg and csg to 1500 psi, which held. RU hydrostatic tbg testers, RIH w/ tbg and tested in the hole. Respaced well and RIH w/ tbg, magnum disk, landing nipple, tbg sub, watson seal assembly, watson mule shoe, watson seal bore pkr, downhole gauge. Circ w/ 200 BBLs FW and 240 BBLs pkr fluid. Pressure test csg and tbg to 1500 psi. RU WL, RIH and burst pkr disk. POOH, RD WL, NU WH.

4/26/17 Ran MIT testing for the NMOCD. Mr. Richard Inge from the NMOCD witnessed the successful test and retained the original chart. Please see the attached letter. A subsequent C-103 with the date of first injection, the tubing pressure, and the injection volume will follow.

Spud Date: 4/3/2017 Rig Release Date: 4/12/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

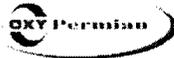
SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 4/27/2017

Type or print name Sarah Mitchell E-mail address: sarah\_mitchell@oxy.com PHONE: 432-699-4318

For State Use Only

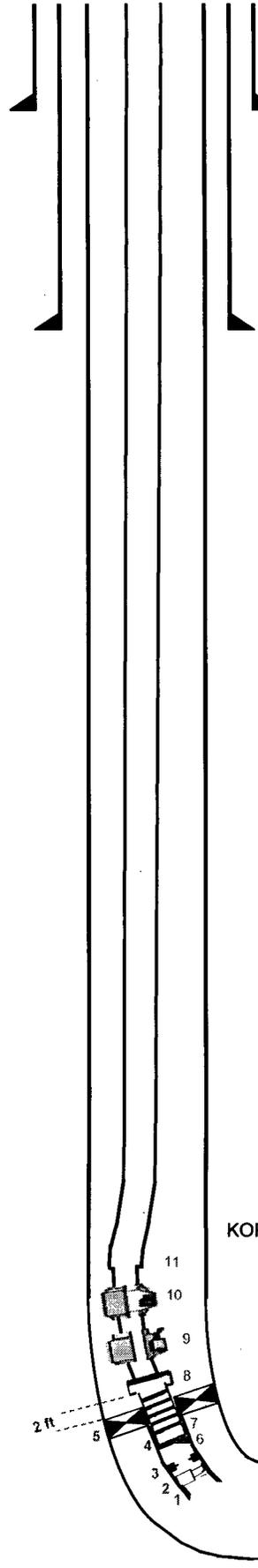
APPROVED BY: Reward Inge TITLE COMPLIANCE OFFICER DATE 4/27/17

Conditions of Approval (if any):



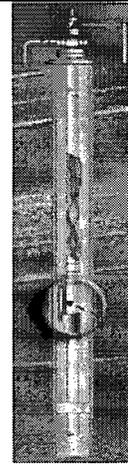
**FINAL Wellbore Diagram**  
**CEDAR CANYON 16 STATE #7H**

End Date: 04/12/2017



11-3/4"; 42#; H-40; casing shoe at 335' (Circ cement to surface)

8-5/8"; 32#; J-55; casing shoe at 3095' (Circ cement to surface)



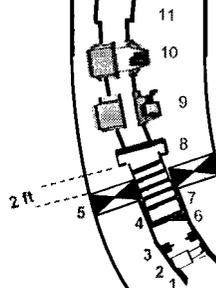
DOWNHOLE GAUGE



CLAMPS

|    | DESCRIPTION   | Length | Top    | Bottom | Angle |
|----|---|--------|--------|--------|-------|
|    | KB  | 25.0   |        | 25.0   |       |
|    | Tubing hanger   | 1.0    | 25.0   | 26.0   |       |
|    | 1 jt 2-7/8" tubing L-80 6.5#/ft EUE B&P                                       | 31.8   | 26.0   | 57.8   |       |
|    | 1 pup joint 2-7/8" L-80 6.5#/ft EUE B&P                                       | 9.6    | 57.8   | 67.4   |       |
|    | 1 pup joint 2-7/8" L-80 6.5#/ft EUE B&P                                       | 8.0    | 67.4   | 75.5   |       |
|    | 1 pup joint 2-7/8" L-80 6.5#/ft EUE B&P                                       | 6.1    | 75.5   | 81.5   |       |
|    | 1 pup joint 2-7/8" L-80 6.5#/ft EUE B&P                                       | 4.1    | 81.5   | 85.6   |       |
|    | 264 jts 2-7/8" tubing L-80 6.5#/ft EUE B&P                                    | 8307.8 | 85.6   | 8393.4 |       |
| 11 | X/Over 2-7/8" x 2-3/8" EUE  | 0.8    | 8393.4 | 8394.2 | 24°   |
|    | 2-3/8" tubing L-80 4.7#/ft EUE B&P  | 30.6   | 8394.2 | 8424.8 |       |
| 10 | Weatherford SPM with 2-3/8" EUE BxP (Orifice 1/4")                            | 6.8    | 8424.8 | 8431.6 | 26°   |
|    | 2-3/8" tubing L-80 4.7#/ft EUE B&P  | 32.6   | 8431.6 | 8464.1 |       |
| 9  | SLB DOWNHOLE GAUGE CTS  | 0.5    | 8464.1 | 8464.6 | 30°   |
|    | 2-3/8" tubing L-80 4.7#/ft EUE B&P  | 32.6   | 8464.6 | 8497.2 |       |
|    | X/Over 2-3/8" x 2-7/8" EUE  | 0.3    | 8497.2 | 8497.5 | 36°   |
| 8  | Watson tubing locator sub assy 2-7/8" EUE with 2 seal units 3" OD x 2.375" ID | 2.4    | 8497.5 | 8499.9 | 36°   |
| 7  | Watson Seal units 3" OD x 2.375" ID   | 8.0    | 8499.9 | 8507.9 | 36°   |
| 6  | Watson half mule shoe seal unit 3" OD x 2.375" ID                             | 1.0    | 8507.9 | 8508.9 |       |
|    | <u>Note:</u> Tubing locator space out 2' above top of packer                  |        |        |        |       |
| 5  | Watson permanent packer 3" ID for 5-1/2" casing                               | 2.5    | 8500.0 | 8502.5 | 36°   |
| 4  | Watson Seal Bore Extension 4.5" OD x 3" ID with 2-3/8" EUE                    | 9.9    | 8502.5 | 8512.4 |       |
|    | 2-3/8" pup joint 4.7# L-80 EUE BxP  | 6.2    | 8512.4 | 8518.6 |       |
| 3  | XN profile No-Go 1.87" with 2-3/8" EUE BxP                                    | 1.0    | 8518.6 | 8519.6 | 38°   |
| 2  | 2-3/8" 10k x 10k ceramic disk   | 1.3    | 8519.6 | 8520.9 |       |
| 1  | 2-3/8" Wire line entry guide  | 1.0    | 8520.9 | 8521.9 | 38°   |

KOP at 7756' (MD) / 7753' (TVD)



PERFS at 9200' - 13680'

5-1/2" 17# L-80 Buttress casing shoe at 13725' MD/ 8644' TVD  
 Circulate cement to surface  
 PBD at 13641'