Form 3160-5 (June 2015)	UNITED STATES EPARTMENT OF THE IN	TERIOR		OCD cesia	OMB	1 APPROVED NO. 1004-0137 January 31, 2018	
	UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM94651			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well Ø Oil Well Ø Oil Well				8. Well Name and No. CEDAR CANYON 29 FEDERAL 3H			
2. Name of Operator OXY USA INCORPORATED Contact: JANA MEN E-Mail: janalyn mendiola@oxy					9. API Well No. 30-015-42993-00-X1		
3a. Address 5 GREENWAY PLAZA SUITE	3b. Phone No. (include area code) Ph: 432-685-5936			10. Field and Pool or Exploratory Area PIERCE CROSSING			
HOUSTON, TX 77046-0521 4. Location of Well (Footage, Sec., 2	l			11. County or Parish, State			
Sec 29 T24S R29E SENE 19 32.190111 N Lat, 103.998072				EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) 1	O INDICATE NAT	TURE OI	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	Acidize	🗖 Deepen		Producti	on (Start/Resume)	□ Water Shut-0	
Subsequent Report	□ Alter Casing	🗖 Hydraulic Fra	-	🗖 Reclama		🗖 Well Integrit	
	Casing Repair	□ New Construction		Recomplete		Drilling Operation	
☐ Final Abandonment Notice	□ Change Plans □ Convert to Injection			U Tempora	arily Abandon		
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