

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
OCEARTEAFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

APR 17 2017

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No. NMNM04557
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BIG EDDY 033
9. API Well No. 30-015-20369
10. Field and Pool or Exploratory Area HACKBERRY; STRAWN, S.
11. County or Parish, State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T20S R31E Mer NMP SESE 660FSL 660FEL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to request the referenced well be classified as a shut in oil well.

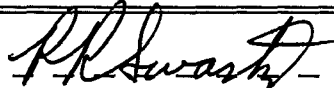
BOPCO has entered into an Agreed Compliance Order (ACOI-2016010-0) with NMOCD to allow this well to remain inactive due to the current economic environment. The well will be tested June 2016 (fluid level or bradenhead test) and annually thereafter to monitor the wells condition. The ACOI allows the well to be shut in an additional three (3) years as long as the terms of the ACOI are met. A compliance report will submitted to NMOCD as required. Fluid level or bradenhead tests will be submitted to BLM via sundry notice.

Accepted for record
NMOCD RE
4/25/17

03/29/2017 per Tracie Cherry well was shut-in 03/2015 and returned to production 01/20/2017
NOTE: SI notice is to be submitted as a subsequent report.
Sundry Returned, see attached

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #355219 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/20/2016 ()	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/19/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title T PET	Date 03/29/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Producing Oil Well - Shut-In Status Accepted

**EOG Resources Inc.
Big Eddy - 33, API 3001520369
T20S-R31E, Sec 04, 660FSL & 660FEL**

03/29/2017 ~~accepted for record~~ returned (well SI 03/2015 & returned to production 01/20/2017 per operator) with this attached order of authorized officer. pswartz

Wells capable of current production and not being produced due to location, facility, marketing, or economic restrictions, or are BLM approved for a workover or recompletion may be accepted for Shut-In status.

- 1) A oil well in compliance with the following conditions will be accepted for a Shut-In status of one year and may be renewed for one year.
- 2) Within six months of the BLM Shut-In acceptance submit a subsequent sundry of a test of the well's production volume taken during or within a week of SI status acceptance and justification for the status.
- 3) Submit a subsequent sundry notification of first production upon production resumption.
- 4) Submit a notice of intent sundry application for preparation of a temporary or permanent abandonment of this wellbore upon the expiration of two years of not producing hydrocarbons.
- 5) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).