Submit 1 Copy To Appropriate District Office	State of New Me	exico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-20680	
<u>District III</u> – (505) 334-6178			5. Indicate Type of Le STATE	ease FEE []
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-864	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Uni Boyd X State M Well	t Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well 🛛 Gas Well 🔲 Other			1	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 025575	
3. Address of Operator			10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210			Seismic Monitor; Yeso	)
4. Well Location Unit Letter F:	2080 feet from the North	n line and	feet from the	West line
Section 16	<del></del>	nge 25E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3485'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ERING CASING
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRIL				ND A .
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  DOWNHOLE COMMINGLE				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER: Re-entr		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
4/11/17 - 4/14/17 - MIRU. NU BOP. RU swivel and drilled out and cleaned down to 3838'. Displaced hole with 90 bbls fresh water.				
Loaded casing and tested to 500 psi for 30 min, good. Bled pressure off. Set a 5-1/2" CIBP at 3700'. Logged well from 3700' up to				
surface. 4/19/17 – ND BOP.				
7,137.1, 11,2 2,31.				
			MM (	DIL CONSERVATION: ARTESIA DISTRICT
				APR <b>2 6</b> 2017
				mill & O COIL
				RECEIVED
	5. 5. 5.			
Spud Date:	Rig Release Da	ite:   		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Specialist DATE April 24, 2017				
Type or print name Tina Hu	erta E-mail address: tir	na huerta@eogreso	urces.com PHONE	:575-748-4168_
For State Use Only				
APPROVED BY: DATE 4-26-17				
Conditions of Approval (if any):				