Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	OIL CONSERVATION ON Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ARTESIA DISTRICT	WELL API NO. 30-015-22657
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	AFR 2 1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 RECEIVED	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	EMPIRE ABO UNIT [309164]
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #K-193 (193)
Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1	000 Midland, TX 79705	[22040] EMPIRE; ABO
4. Well Location	2490 feet from the FSL line and 2200	o EEI
Omit Letter	leet from the the and	-·
Section 1	Township 18S Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County EDDY
3642.7' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO: SUB:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORL	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	r Job 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER: TA	N
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or rec	a street and the stre	Alteriatine Status Lorovec
Apache completed the following work	· · · · · · · · · · · · · · · · · · ·	Mr. A. Glendage Chestria minimization
Producing Interval 5,676-6,160'		3/1/2021
Objective: TA Wellbore.	AND THE MENTAL OF THE PROPERTY	NST PROD 3/1/2016
04/05/2017 MIRUSU. MIRU pump truck & kill well. POOH & LD rods and pump. ND wellhead & NU BOP. POOH w/ 2-3/8" J-55 tbg. MIRU		
Renegade WL. RIH w/ gauge ring to 5650'. RIH w/ 5-1/2" CIBP & set @ 5626'. RIH w/ CMT bailer & dump 35' CMT on top of CIBP. RDMO		
Renegade WL. Load CSG & PSI test CIBP @ 500# for 30 mns. RIH w/ TBG to TOC. CIRC 150 bbls F/W w/ 55 gals of pkr fluid & 5 gals biocide. MIRU Empire Services. POOH scanning & laying down 2-3/8" J-55 TBG. Found all tbg bad due to corrosion & wear. ND BOP & NU		
	pump truck. Prep to chart test well w/ OCD rep. Evalua ه	
date. Final report.		
SEE ATTACHED CHART		
Spud Date:	Rig Release Date:	
L		
	1	1
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE / M	TITLE Reg Analyst	DATE 04/17/17
Type or print name Emily Follie	E-mail address: Emily.follis@apache	ecorp.com PHONE: (432) 818-1801
For State Use Only		
APPROVED BY: PULLARO NEE TITLE COMPLIANCES OFFICED DATE 425/17		
APPROVED BY: Keckhar Conditions of Approval (if any):	TILE COMICINAS	VALUE DATE 725/17

