MM OIL CONSERVATIO:

Form 3160-5 (June 2015)

ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOMAY 0 1 2017
BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to Epperatus abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM94651 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other					8. Well Name and No. CEDAR CANYON 29 FEDERAL 21H	
2 Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com					9. API Well No. 30-015-43601-01-X1	
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool or Exploratory Area PIERCE CROSSING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 29 T24S R29E SENE 198 32.190086 N Lat, 103.998072		EDDY COUNTY, NN		′, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deeper	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclamation		ation	□ Well Integrity	
Subsequent Report	☑ Subsequent Report ☐ Casing Repair ☐		onstruction	☐ Recomplete		⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug ar	Plug and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection	Convert to Injection		☐ Water I	Disposal	
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f. 1/3/17 drill 9-7/8" hole to 8105 @ 3066' pump 20BFW spacet by 165sx (48bbl) PPC w/ addi surface, inflate ACP to 2200#, surface, switch over to rig pum w/ dye then cmt w/ 710sx (236 w/ additives 14.8ppg 1.33 yiel (114bbl) cmt to surface, WOC BOP, install well head night care.	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation recondomment Notices must be fitted in the performed or the fitted to the	give subsurface loc the Bond No on fi ssults in a multiple c led only after all req "29.7# L80 csg bbl) PPC w/ add no cmt to surfac r, pump 10bbl w of cement. Pum 2.9ppg 1.9 yield pressure up & c 5000# for 15 mi	ations and measure with BLM/BIA ompletion or recuirements, including 8096', DV itives 10.2ppg te, had 10bbl of cement trucking 2nd stage versions by 19 close DVT, cirin, good test.	ired and true version from the completion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 3160 n, have been completed a ACP collowed at nent at pacer	ent markers and zones filed within 30 days 0-4 must be filed once
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	363517 verified b	ov the BLM We	II Information	ı System	
Comm	For OXY US/ itted to AFMSS for proces	A INCORPORATE sing by DEBORA			7 (17DLM0592SE)	
Name (Printed/Typed) DAVID STEWART			Title REGULATORY ADVISOR			
Signature (Electronic S	Submission)		Date 01/11/2	017		
	THIS SPACE FO				SE	
Approved By ACCEPTED			(BLM Approver Not S		pecified)	Date 02/28/2017
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			or			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						