Form 3160-5 (June 2015)

MM OIL CONSERVATION

UNITED STATES ARTESIA DISTRICT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN MAY 0 1 2017

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

CLINIDAL MOTICES AND DEDORTS ON

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Do not use thi abandoned wei	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. CEDAR CANYON 29 FEDERAL 21H						
Name of Operator OXY USA INCORPORATED	9. API Well No. 30-015-43601-01-X1						
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-685-5936			10. Field and Pool or Exploratory Area PIERCE CROSSING			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 29 T24S R29E SENE 198 32.190086 N Lat, 103.998072	EDDY COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Hydraulic Fracturing ☐ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair	epair		olete	Other		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							

Spud 14-3/4" hole 12/24/16, drill to 675' 12/24/16. RIH & set 10-3/4" 45.5# J-55 BTC csg @ 665', pump 40BFW spacer then cmt w/ 610sx (182bbl) PPC w/ additives 14.2ppg 1.68 yield, full returns throughout job, circ 233sx (70bbl) to surface, WOC. Install well head night cap and skid rig to Cedar Canyon 28-27 Federal Com 5H. 1/2/17 Skid rig from Cedar Canyon 28-27 Federal Com 5H to Cedar Canyon 29 Federal 21H. RU BOP test @ 250# low 5000# high, good test. Test csg to 1500# for 30 min, test passed. Drill new formation to 685', perform FIT test to EMW=18.4ppg, good test.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #363038 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/19/2017 (17DLM0561SE)							
Name (Printed/Typed)	DAVID STEWART	Title	REGULATORY ADVISOR				
Signature	(Electronic Submission)	Date	01/05/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED		(l Title	BLM Approver Not Specified)	Date 02/28/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Carlsbad				