} .													
					State of New Mexico nergy, Minerals & Natural Resources				ces	Form C-104 Revised August 1, 2011			
								py to appr	opriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.									MENDED REPORT				
1220 S. St. France	cis Dr., S	Santa Fe,	NM 875	505	,	Santa Fe, NI	M 87505					INIENDED REFORT	
	l.	RI	EQUE	EST FO	RALL	OWABLE	AND AU	ГНО	RIZATION	TOT	RANSP	ORT	
¹ Operator name and Address MATADOR PRODUCTION COMPANY								,	² OGRID Nur 228937	nber			
					· · · · ·			³ Reason for Filing Code/ Effective Date					
				-		, 	r		NW				
⁴ API Numb				I Name rple-Sage;Wolfcamp (Gas)						⁶ Pool Code			
30 - 015-43		<u> </u>		pie-Sag		amp (Gas)			<u> </u>	98220			
315284	ode					4S 28E RB				⁹ Well Number 226H			
II. ¹⁰ Su	rface	Locati			<u> </u>								
Ul or lot no.		n Tow	nship	Range	Lot Idn	Feet from the	North/South	1 Line	Feet from the	East/	West line	County	
l i	5	24\$	_	28E		2503	S		320	E		Eddy	
	¹¹ Bottom Hole Location												
UL or lot no.			-	· -·	Lot Idn			h line	Feet from the	í.	West line	County	
Ε.	5	24	-	28E		2072	· N		236	W		Eddy	
¹² Lse Code	Code		ethod	¹⁴ Gas Connection ¹⁵ C-129 Pe 02/19/17			mit Number ¹⁶ C-129 Effective Da			Date	ate ¹⁷ C-129 Expiration Date		
P.					9/17					I	L		
III. Oil a		as Tra	nspor	ters					·				
¹⁸ Transporter				¹⁹ Transporter Name and Address							²⁰ O/G/W		
OGRID 372018 LONGWOOD RE				D RB P	IPELINE			·				G	
5400 LBJ FREE						•							
	DALLAS, TX 75240												
								0					
CARROLLTON, TX 75006													
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			· .				·	IAI	0 1 2017			***************************************	
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Accessory and a second party of the second par													

IV. Well Completion Data

²¹ Spud Date 12/10/16		eady Date 2/18/17	²³ TD TVD: 10,359' MD: 15,285'	²⁴ PBTD 15,285'	²⁵ Perfora 10,748 - 1	15,138'	²⁶ DHC, MC	<u>لى</u>
²⁷ Hole Size	e	²⁸ Casin	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
Please see atta	ached.			· · · · · · · · · · · · · · · · · · ·				
							· · · · · · · · · · · · · · · · · · ·	
		N.						
							-	

V. Well Test	Data			·	
³¹ Date New Oil 02/18/17	³² Gas Delivery Date 02/19/17	³³ Test Date 03/03/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3250
³⁷ Choke Size 34/64	³⁸ Oil 561	³⁹ Water 3332	⁴⁰ Gas 10143	GOR 18080	⁴¹ Test Method Flowing
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL Approved by:	conservation divis	ION Fordang
Printed name: Ava	Monroe		Title:	logist	V
Title: Sr. Er	ngineering Technician	· .*	Approval Date: 5-3	3-17	
E-mail Address: amon	roe@matadorresource	s.com			
Date: 4/27/17	Phone: 972-3	71-5218	Provide Ga	s Capture Plan	
· · ·					