

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401</b>		<sup>2</sup> OGRID Number <b>277558</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number <b>30 - 015-42550</b>	<sup>5</sup> Pool Name <b>Red Lake, Glorieta-Yeso</b>	<sup>6</sup> Pool Code <b>51120</b>
<sup>7</sup> Property Code <b>317661</b>	<sup>8</sup> Property Name <b>WINDFOHR 4 J FEDERAL</b>	<sup>9</sup> Well Number <b>9</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	4	18-S	27-E	14	2190	SOUTH	1650	EAST	EDDY

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAY 04 2017

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**<sup>11</sup> Bottom Hole Location**

UL or lotno.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	P	READY			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
278421	<b>Bridger Transportation, LLC 2009 Chenault Drive, Suite 100, Carrollton, TX 75006</b>	O
246624	<b>DCP Midstream, LP 370 17<sup>th</sup> St, Suite 2775, Denver, CO 80202</b>	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
2/15/17	3/22/17	4715'	4707'	3020'-4653'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	8-5/8" 24#	437'	375 sx		
7-7/8"	5-1/2" 17#	4708'	900 sx		
	2-7/8" tubing	3330'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
3/27/17	3/25/17	4/3/17	24 Hours		
<sup>37</sup> Choke Size	<sup>38</sup> Oil (bbls)	<sup>39</sup> Water (bbls)	Gas (MCF)		<sup>41</sup> Test Method
	133	916	150	GOR 1128	Pumping

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

Printed name: Mike Pippin

Title: Petroleum Engineer - Agent

E-mail Address: mike@pippinllc.com

Date: 4/5/17

Phone:  
505-327-4573

OIL CONSERVATION DIVISION

Approved by: *Raymond G. Pippin*  
Title: *Geologist*  
Approval Date: *5-4-17*

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061783A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WINDFOHR 4J FEDERAL 9
2. Name of Operator LIME ROCK RESOURCES II A LP Contact: MIKE PIPPIN E-Mail: MIKE@PIPPINLLC.COM		9. API Well No. 30-015-42550-00-X1
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-327-4573	10. Field and Pool or Exploratory Area RED LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T18S R27E NWSE 2190FSL 1650FEL 32.755458 N Lat, 104.279785 W Lon		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS THE SPUD & CASING REPORT FOR A NEW OIL WELL:

Spudded well on 2/15/17. Drilled 12-1/4" hole to 450'. Set 8-5/8" 24# J-55 csg @ 437'. Cmted w/375 sx (503 cf) cl "C" cmt w/2% Cacl2, & 0.125#/sx cello flakes. Circ. 143 sx cmt to surface. On 2/16/17, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK.

Drilled 7-7/8" hole to TD4715' on 2/21/17. Ran open hole logs. On 2/22/17, set 5-1/2" 17# J-55 production csg @ 4708'. Cmted lead w/300 sx (588 cf) 35/65 poz cl "C" w/6% gel/PF20, 5% salt/PF44, 0.2% fluid loss/PF606, 0.125#/sx cello flake/PF29, 0.4#/sx antifoamer/PF45, 0.1% retarder/PF13 & 3#/sx kolseal/PF42. Tailed w/600 sx (798 cf) cl "C" cmt w/0.2% fluid loss/PF606, 0.2% dispersant/PF65, 0.1% retarder/PF13 & 0.125#/sx cellophane/PF29. Circ. 143 sx cmt to pit. Released drilling rig on 2/22/17. Plan to pressure test 5-1/2" csg during completion operations.

**NM OIL CONSERVATION**

ARTESIA DISTRICT

MAY 04 2017

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14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #367910 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 (17DLM0932SE)</b>	
Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 02/22/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	(BLM Approver Not Specified)	Date 03/10/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061783A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
WINDFOHR 4 FEDERAL 9

2. Name of Operator Contact: MIKE PIPPIN  
LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM

9. API Well No.  
30-015-42550

3a. Address  
C/O MIKE PIPPIN 3104 N. SULLIVAN  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505-327-4573

10. Field and Pool or Exploratory Area  
RED LAKE, GL-YESO 51120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T18S R27E NWSW 2190FSL 1650FEL

11. County or Parish, State  
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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THIS IS THE INITIAL COMPLETION OF A NEW YESO OIL WELL.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

On 2/24/17, PT 5-1/2" csg to 5000 psi-OK. On 2/27/17, perfed Yeso/Tubb @ 4350'-4653' w/32-0.40" holes. On 3/16/17, treated new perms w/1500 gal 15% HCL acid & fraced w/30,350# 100 mesh & 297,572# 30/50 Ottawa sand in slick water.  
Set 5-1/2" CBP @ 4290' & PT-OK. Perfed Yeso @ 3930'-4231' w/32-0.40" holes. Treated new Yeso perms w/1500 gal 15% HCL & fraced w/30,364# 100 mesh & 292,132# 30/50 sand in slick water.  
Set 5-1/2" CBP @ 3890' & PT-OK. Perfed Yeso @ 3483'-3851'. Treated new Yeso perms w/1500 gal 15% HCL & fraced w/30,203# 100 mesh & 363,758# 30/50 sand in slick water.  
Set 5-1/2" CBP @ 3420'. Perfed Yeso @ 3020'-3361' w/34-0.40" holes. Treated new Yeso perms w/1500 gal 15% HCL & fraced w/29,303# 100 mesh & 334,258# 30/50 sand in slick water.  
On 3/17/17, MIRUSU. CO after frac, drilled CBPs @ 3420', 3890' & 4290', & CO to PBD @ 4707'. On

MAY 04 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #370746 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad**

Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 03/22/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will  
subsequently be reviewed  
and scanned  
*RWP*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WINDFOHR 4 FEDERAL 9
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM		9. API Well No. 30-015-42550
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573	10. Field and Pool or Exploratory Area RED LAKE, GL-YESO 51120
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T18S R27E NWSW 2190FSL 1650FEL		11. County or Parish, State EDDY COUNTY, NM

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Set 5-1/2" CBP @ 3420'. Perfed Yeso @ 3020'-3361' w/34-0.40" holes. Treated new Yeso perms w/1500 gal 15% HCL & fraced w/29,303# 100 mesh & 334,258# 30/50 sand in slick water.  
On 3/17/17, MIRUSU. CO after frac, drilled CBPs @ 3420', 3890' & 4290', & CO to PBD @ 4707'. On

**BLM OIL CONSERVATION**  
ARTESIA DISTRICT  
MAY 04 2017

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #370746 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad

Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 03/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICIAL SIGNATURE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned

*RMP*

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(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC061783A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.

2. Name of Operator  
LIME ROCK RESOURCES II-A,L.P. E-Mail: mike@pippinllc.com

8. Lease Name and Well No.  
WINDFOHR 4 FEDERAL 9

3. Address C/O MIKE PIPPIN 3104 N SULLIVAN FARMINGTON, NM 87401

9. API Well No. 30-015-42550

4. Location of Well (Report location clearly and in accordance with Federal requirements) ARTESIA DISTRICT

10. Field and Pool, or Exploratory  
RED LAKE, GL-YO 51120

At surface NWSE 2190FSL 1650FEL

MAY 04 2017

At top prod interval reported below NWSE 2190FSL 1650FEL

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At total depth NWSE 2190FSL 1650FEL

11. Sec., T., R., M., or Block and Survey  
or Area Sec 4 T18S R27E Mer

12. County or Parish  
EDDY COUNTY

13. State  
NM

14. Date Spudded  
02/15/2017

15. Date T.D. Reached  
02/21/2017

16. Date Completed  
 D & A  Ready to Prod.  
03/22/2017

17. Elevations (DF, KB, RT, GL)\*  
3581 GL

18. Total Depth: MD 4715  
TVD 47151

19. Plug Back T.D.: MD 4707  
TVD 4707

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
INDUCTION & NEUTRON/DENSITY

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	437		375	90	0	0
7.875	5.500 J-55	17.0	0	4708		900	248	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	3330							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
RED LAKE, GL-YESO 51120	2893		3020 TO 3361	0.400	34	OPEN
B)			3483 TO 3851	0.400	37	OPEN
C)			3930 TO 4231	0.400	32	OPEN
D)			4350 TO 4653	0.400	32	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3020 TO 3361	1500 GAL 15% HCL & FRACED W/29,303# 100 MESH & 334,258# 30/50 SAND IN SLICK WATER
3483 TO 3851	1500 GAL 15% HCL & FRACED W/30,203# 100 MESH & 363,758# 30/50 SAND IN SLICK WATER
3930 TO 4231	1500 GAL 15% HCL & FRACED W/30,364# 100 MESH & 292,132# 30/50 SAND IN SLICK WATER
4350 TO 4653	1500 GAL 15% HCL & FRACED W/30,350# 100 MESH & 297,572# 30/50 OTTAWA SAND IN SLICK WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/25/2017	04/03/2017	24	→	133.0	150.0	916.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	133	150	916	1128	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
SI			→						

Pending BLM approvals will subsequently be reviewed and scanned  
*Ref.*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #372202 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	2893	2984	OIL & GAS	QUEEN	859
YESO	2984	4459	OIL & GAS	GRAYBURG	1277
TUBB	4459		OIL & GAS	SAN ANDRES	1509
				GLORIETA	2893
				YESO	2934
				TUBB	4459

32. Additional remarks (include plugging procedure):  
THIS IS FOR A NEW YESO OIL WELL.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #372202 Verified by the BLM Well Information System.  
For LIME ROCK RESOURCES II-A,L.P., sent to the Carlsbad**

Name (please print) MIKE PIPPIN Title PETROLEUM ENGINEER

Signature \_\_\_\_\_ (Electronic Submission) Date 04/05/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***