Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM0540701A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SLIDER 18 W0MD FED COM 1H

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

9. API Well No.
30-015-43621-00-X1

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

10. Field and Pool or Exploratory Area
FOREHAND RANCH

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 18 T23S R27E Lot 4 185FSL 330FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company has an approved APD for the above well. Mewbourne requests approval of the following changes:

1) Change well name to Slider 18 W0MD Federal Com #1H. 317737 eff 2-1-17
2) Change TVD to 8932'.
3) Add DV tool to 7" casing string @ 2765'.
4) Variance for use of multi-bowl wellhead.

See attachments for new directional plan and drilling program.

Please contact Andy Taylor with any questions.

NM OIL CONSERVATION
ARTESIA DISTRICT
MAY 08 2017
RECEIVED

Accepted for record - NMOCD
SC 5-10-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #374194 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/27/2017 (17DLM1530SE)

Name *(Printed/Typed)* ANDREW TAYLOR — Title ENGINEER

Signature (Electronic Submission) — Date 04/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TEUNGKU MUCHLIS KRUENG — Title PETROLEUM ENGINEER — Date 04/28/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

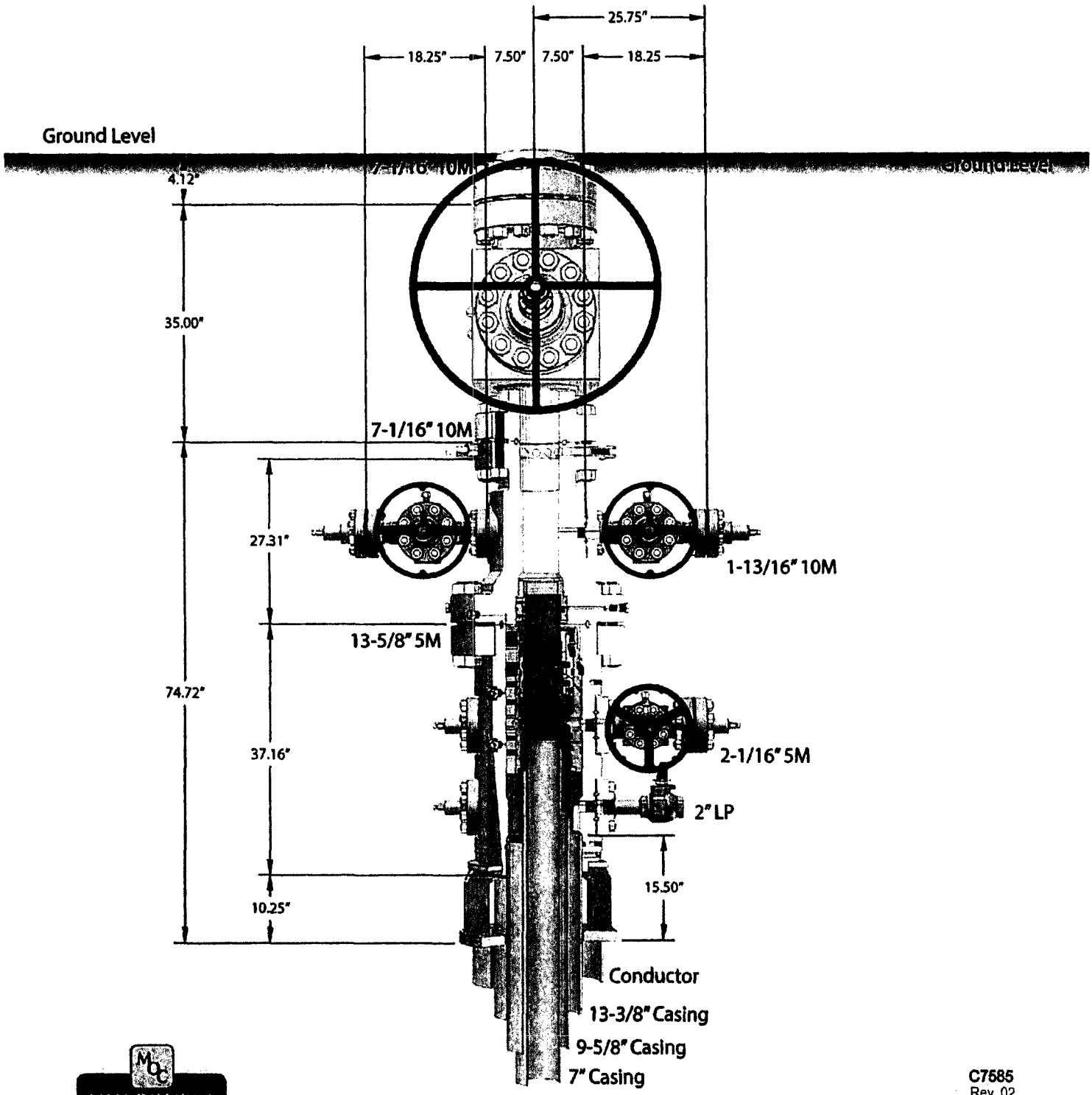
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

CAMERON

A Schlumberger Company

13-5/8" MN-DS Wellhead System



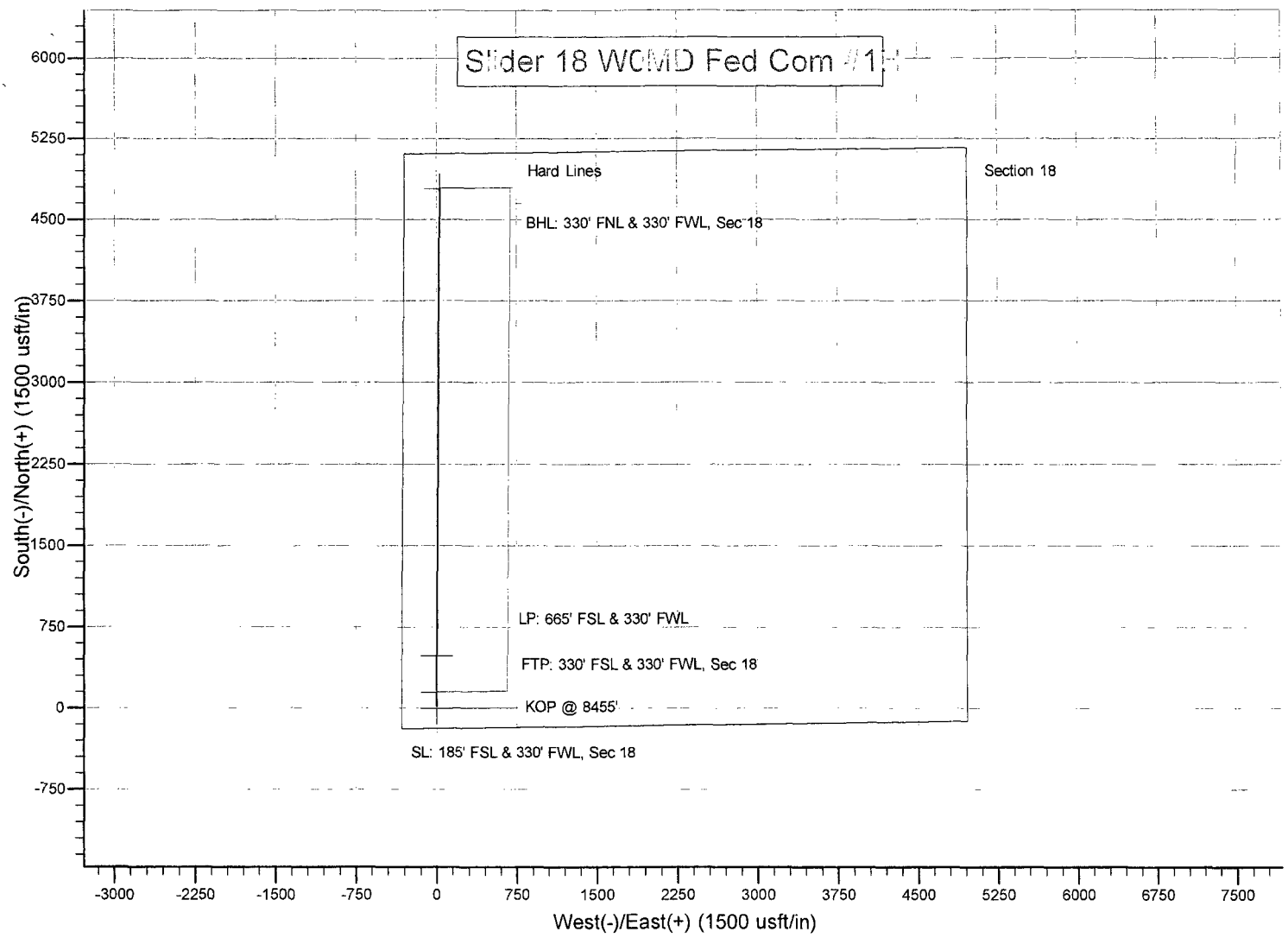
MEWBOURNE OIL COMPANY

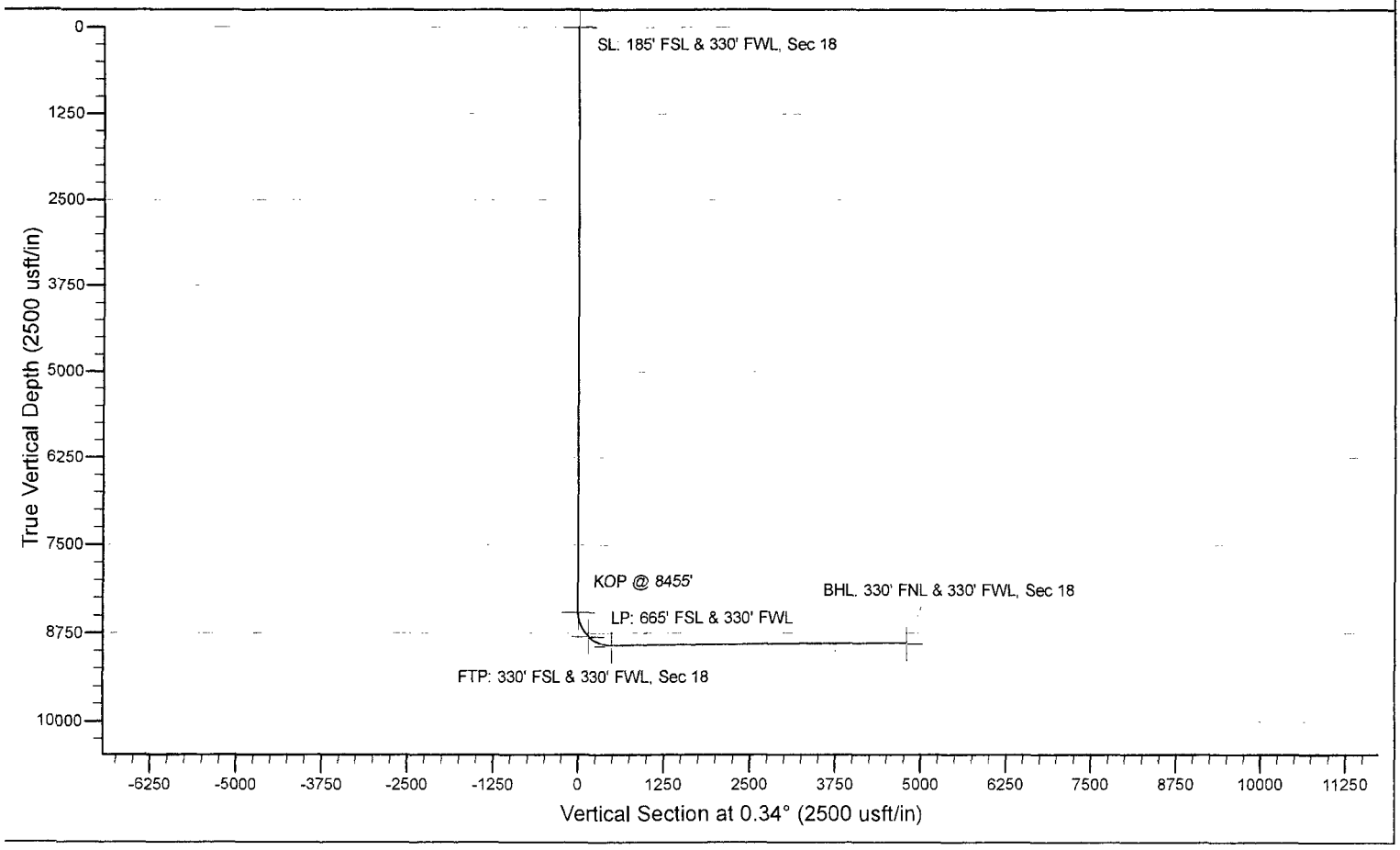
C7585
Rev. 02

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

Capping stump 57" conductor cut-off

79


Slider 18 WCMD Fed Com #1H
Hard Lines
Section 18
BHL: 330' FNL & 330' FWL, Sec 18
LP: 665' FSL & 330' FWL
FTP: 330' FSL & 330' FWL, Sec 18
KOP @ 8455'
SL: 185' FSL & 330' FWL, Sec 18
South(-)/North(+) (1500 usft/in)
West(-)/East(+) (1500 usft/in)
6000
5250
4500
3750
3000
2250
1500
750
0
-750
-3000
-2250
-1500
-750
0
750
1500
2250
3000
3750
4500
5250
6000
6750
7500


SL: 185' FSL & 330' FWL, Sec 18
KOP @ 8455'
BHL: 330' FNL & 330' FWL, Sec 18
LP: 665' FSL & 330' FWL
FTP: 330' FSL & 330' FWL, Sec 18
True Vertical Depth (2500 usft/in)
Vertical Section at 0.34° (2500 usft/in)
0
1250
2500
3750
5000
6250
7500
8750
10000
-6250
-5000
-3750
-2500
-1250
0
1250
2500
3750
5000
6250
7500
8750
10000
11250

Mewbourne Oil Company

Eddy County, New Mexico
Slider 18 W0MD Fed Com #1H
Sec 18, T23S, R27E
SL: 185' FSL & 330' FWL
BHL: 330' FNL & 330' FWL

Plan: Design #1

Standard Planning Report

26 April, 2017

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Slider 18 W0MD Fed Com #1H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3246.0usft (Original Well Elev)
Project:	Eddy County, New Mexico	**MD Reference:**	WELL @ 3246.0usft (Original Well Elev)
Site:	Slider 18 W0MD Fed Com #1H	**North Reference:**	Grid
Well:	Sec 18, T23S, R27E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330' FNL & 330' FWL		
Design:	Design #1		

Project	Eddy County, New Mexico		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Slider 18 W0MD Fed Com #1H				
Site Position:		**Northing:**	472,072.60 usft	**Latitude:**	32° 17' 52.104 N
From:	Map	**Easting:**	530,002.50 usft	**Longitude:**	104° 14' 10.443 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.05 °

Well	Sec 18, T23S, R27E					
Well Position	**+N/-S**	0.0 usft	**Northing:**	472,072.60 usft	**Latitude:**	32° 17' 52.104 N
	+E/-W	0.0 usft	**Easting:**	530,002.50 usft	**Longitude:**	104° 14' 10.443 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	3,246.0 usft	**Ground Level:**	3,219.0 usft

Wellbore	BHL: 330' FNL & 330' FWL				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	12/31/2009	8.06	60.19	48,764

Design	Design #1				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.0	0.0	0.0	0.34	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
8,454.5	0.00	0.00	8,454.5	0.0	0.0	0.00	0.00	0.00	0.00	KOP @ 8455'
9,208.3	90.45	0.34	8,932.0	481.2	2.9	12.00	12.00	0.00	0.34	
13,512.7	90.45	0.34	8,898.0	4,785.4	28.5	0.00	0.00	0.00	0.00	BHL: 330' FNL & 330'

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Slider 18 W0MD Fed Com #1H
Company:	*Mewbourne Oil Company*	**TVD Reference:**	WELL @ 3246.0usft (Original Well Elev)
Project:	Eddy County, New Mexico	**MD Reference:**	WELL @ 3246.0usft (Original Well Elev)
Site:	Slider 18 W0MD Fed Com #1H	**North Reference:**	Grid
Well:	Sec 18, T23S, R27E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330' FNL & 330' FWL		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 185' FSL & 330' FWL, Sec 18									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Slider 18 W0MD Fed Com #1H
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Well:	Sec 18, T23S, R27E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330' FNL & 330' FWL		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00
8,200.0	0.00	0.00	8,200.0	0.0	0.0	0.0	0.00	0.00	0.00
8,300.0	0.00	0.00	8,300.0	0.0	0.0	0.0	0.00	0.00	0.00
8,400.0	0.00	0.00	8,400.0	0.0	0.0	0.0	0.00	0.00	0.00
8,454.5	0.00	0.00	8,454.5	0.0	0.0	0.0	0.00	0.00	0.00
KOP @ 8455'									
8,500.0	5.46	0.34	8,499.9	2.2	0.0	2.2	12.00	12.00	0.00
8,600.0	17.45	0.34	8,597.8	22.0	0.1	22.0	12.00	12.00	0.00
8,700.0	29.45	0.34	8,689.3	61.7	0.4	61.7	12.00	12.00	0.00
8,800.0	41.45	0.34	8,770.6	119.6	0.7	119.6	12.00	12.00	0.00
8,836.8	45.87	0.34	8,797.2	145.0	0.9	145.0	12.00	12.00	0.00
FTP: 330' FSL & 330' FWL, Sec 18									
8,900.0	53.45	0.34	8,838.1	193.2	1.2	193.2	12.00	12.00	0.00
9,000.0	65.45	0.34	8,888.9	279.1	1.7	279.1	12.00	12.00	0.00
9,100.0	77.45	0.34	8,920.6	373.7	2.2	373.8	12.00	12.00	0.00
9,200.0	89.45	0.34	8,932.0	472.9	2.8	472.9	12.00	12.00	0.00
9,208.3	90.45	0.34	8,932.0	481.2	2.9	481.2	12.00	12.00	0.00
LP: 665' FSL & 330' FWL									
9,300.0	90.45	0.34	8,931.3	572.9	3.4	572.9	0.00	0.00	0.00
9,400.0	90.45	0.34	8,930.5	672.9	4.0	672.9	0.00	0.00	0.00
9,500.0	90.45	0.34	8,929.7	772.9	4.6	772.9	0.00	0.00	0.00
9,600.0	90.45	0.34	8,928.9	872.9	5.2	872.9	0.00	0.00	0.00
9,700.0	90.45	0.34	8,928.1	972.9	5.8	972.9	0.00	0.00	0.00
9,800.0	90.45	0.34	8,927.3	1,072.9	6.4	1,072.9	0.00	0.00	0.00
9,900.0	90.45	0.34	8,926.5	1,172.9	7.0	1,172.9	0.00	0.00	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Slider 18 W0MD Fed Com #1H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3246.0usft (Original Well Elev)
Project:	Eddy County, New Mexico	**MD Reference:**	WELL @ 3246.0usft (Original Well Elev)
Site:	Slider 18 W0MD Fed Com #1H	**North Reference:**	Grid
Well:	Sec 18, T23S, R27E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330' FNL & 330' FWL		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,000.0	90.45	0.34	8,925.7	1,272.9	7.6	1,272.9	0.00	0.00	0.00
10,100.0	90.45	0.34	8,925.0	1,372.9	8.2	1,372.9	0.00	0.00	0.00
10,200.0	90.45	0.34	8,924.2	1,472.9	8.8	1,472.9	0.00	0.00	0.00
10,300.0	90.45	0.34	8,923.4	1,572.9	9.4	1,572.9	0.00	0.00	0.00
10,400.0	90.45	0.34	8,922.6	1,672.9	10.0	1,672.9	0.00	0.00	0.00
10,500.0	90.45	0.34	8,921.8	1,772.8	10.6	1,772.9	0.00	0.00	0.00
10,600.0	90.45	0.34	8,921.0	1,872.8	11.2	1,872.9	0.00	0.00	0.00
10,700.0	90.45	0.34	8,920.2	1,972.8	11.7	1,972.9	0.00	0.00	0.00
10,800.0	90.45	0.34	8,919.4	2,072.8	12.3	2,072.9	0.00	0.00	0.00
10,900.0	90.45	0.34	8,918.6	2,172.8	12.9	2,172.9	0.00	0.00	0.00
11,000.0	90.45	0.34	8,917.8	2,272.8	13.5	2,272.9	0.00	0.00	0.00
11,100.0	90.45	0.34	8,917.1	2,372.8	14.1	2,372.9	0.00	0.00	0.00
11,200.0	90.45	0.34	8,916.3	2,472.8	14.7	2,472.9	0.00	0.00	0.00
11,300.0	90.45	0.34	8,915.5	2,572.8	15.3	2,572.9	0.00	0.00	0.00
11,400.0	90.45	0.34	8,914.7	2,672.8	15.9	2,672.9	0.00	0.00	0.00
11,500.0	90.45	0.34	8,913.9	2,772.8	16.5	2,772.8	0.00	0.00	0.00
11,600.0	90.45	0.34	8,913.1	2,872.8	17.1	2,872.8	0.00	0.00	0.00
11,700.0	90.45	0.34	8,912.3	2,972.8	17.7	2,972.8	0.00	0.00	0.00
11,800.0	90.45	0.34	8,911.5	3,072.8	18.3	3,072.8	0.00	0.00	0.00
11,900.0	90.45	0.34	8,910.7	3,172.8	18.9	3,172.8	0.00	0.00	0.00
12,000.0	90.45	0.34	8,909.9	3,272.8	19.5	3,272.8	0.00	0.00	0.00
12,100.0	90.45	0.34	8,909.2	3,372.8	20.1	3,372.8	0.00	0.00	0.00
12,200.0	90.45	0.34	8,908.4	3,472.8	20.7	3,472.8	0.00	0.00	0.00
12,300.0	90.45	0.34	8,907.6	3,572.8	21.3	3,572.8	0.00	0.00	0.00
12,400.0	90.45	0.34	8,906.8	3,672.8	21.9	3,672.8	0.00	0.00	0.00
12,500.0	90.45	0.34	8,906.0	3,772.7	22.5	3,772.8	0.00	0.00	0.00
12,600.0	90.45	0.34	8,905.2	3,872.7	23.1	3,872.8	0.00	0.00	0.00
12,700.0	90.45	0.34	8,904.4	3,972.7	23.7	3,972.8	0.00	0.00	0.00
12,800.0	90.45	0.34	8,903.6	4,072.7	24.3	4,072.8	0.00	0.00	0.00
12,900.0	90.45	0.34	8,902.8	4,172.7	24.9	4,172.8	0.00	0.00	0.00
13,000.0	90.45	0.34	8,902.0	4,272.7	25.4	4,272.8	0.00	0.00	0.00
13,100.0	90.45	0.34	8,901.3	4,372.7	26.0	4,372.8	0.00	0.00	0.00
13,200.0	90.45	0.34	8,900.5	4,472.7	26.6	4,472.8	0.00	0.00	0.00
13,300.0	90.45	0.34	8,899.7	4,572.7	27.2	4,572.8	0.00	0.00	0.00
13,400.0	90.45	0.34	8,898.9	4,672.7	27.8	4,672.8	0.00	0.00	0.00
13,500.0	90.45	0.34	8,898.1	4,772.7	28.4	4,772.8	0.00	0.00	0.00
13,512.7	90.45	0.34	8,898.0	4,785.4	28.5	4,785.5	0.00	0.00	0.00
BHL: 330' FNL & 330' FWL, Sec 18									

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Slider 18 W0MD Fed Com #1H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3246.0usft (Original Well Elev)
Project:	Eddy County, New Mexico	**MD Reference:**	WELL @ 3246.0usft (Original Well Elev)
Site:	Slider 18 W0MD Fed Com #1H	**North Reference:**	Grid
Well:	Sec 18, T23S, R27E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330' FNL & 330' FWL		
Design:	Design #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 185' FSL & 330' FWI - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	472,072.60	530,002.50	32° 17' 52.104 N	104° 14' 10.443 W
KOP @ 8455' - plan hits target center - Point	0.00	0.00	8,454.5	0.0	0.0	472,072.60	530,002.50	32° 17' 52.104 N	104° 14' 10.443 W
FTP: 330' FSL & 330' FV - plan hits target center - Point	0.00	0.00	8,797.2	145.0	0.9	472,217.60	530,003.37	32° 17' 53.539 N	104° 14' 10.432 W
BHL: 330' FNL & 330' FV - plan hits target center - Point	0.00	0.01	8,898.0	4,785.4	28.5	476,858.00	530,031.00	32° 18' 39.462 N	104° 14' 10.061 W
LP: 665' FSL & 330' FWI - plan hits target center - Point	0.00	0.00	8,932.0	481.2	2.9	472,553.80	530,005.40	32° 17' 56.866 N	104° 14' 10.405 W

Mewbourne Oil Company, Slider 18 W0MD Fed Com #1H
Sec 18, T23S, R27E
SL: 185' FSL & 330' FWL
BHL: 330' FNL & 330' FWL

1. Geologic Formations

TVD of target	8932'	Pilot hole depth	NA
MD at TD:	13520'	Deepest expected fresh water:	175'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface		
Rustler		Water	
Top Salt			
Castile	495		
Base Salt			
Lamar	1885	Oil/Gas	
Bell Canyon		Oil/Gas	
Cherry Canyon		Oil/Gas	
Manzanita Marker	2765		
Brushy Canyon		Oil/Gas	
Bone Spring	5315	Oil/Gas	
1st Bone Spring Sand			
2nd Bone Spring Sand			
3rd Bone Spring Sand			
Abo			
Wolfcamp	8780	Target Zone	
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Mewbourne Oil Company, Slider 18 W0MD Fed Com #1H
Sec 18, T23S, R27E
SL: 185' FSL & 330' FWL
BHL: 330' FNL & 330' FWL

2. **Casing Program**

Hole Size	Casing Interval From	To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	520'	13.375"	48	H40	STC	2.85	6.40	12.90	21.67
12.25"	0'	1815'	9.625"	36	J55	LTC	2.14	3.73	6.93	8.63
8.75"	0'	9208'	7"	26	HCP110	LTC	1.77	2.27	2.68	3.47
6.125"	8455'	13520'	4.5"	13.5	P110	LTC	1.77	2.06	4.94	6.17
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet		1.6 Dry 1.8 Wet			

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Slider 18 W0MD Fed Com #1H
Sec 18, T23S, R27E
SL: 185' FSL & 330' FWL
BHL: 330' FNL & 330' FWL

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H_20 gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	220	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	235	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	355	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 2765'						
Prod. Stg 2	50	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
Liner	210	11.2	2.97	17	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times, compressive strengths, etc.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	1615'	25%
Liner	8455'	25%

4. Pressure Control Equipment

	Variance: None

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
12-1/4"	13-5/8"	5M	Annular	X	2500#
			Blind Ram	X	5000#
			Pipe Ram	X	
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	N — Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. • Provide description here: See attached schematic.

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	520'	Spud Mud	8.6-8.8	28-34	N/C
520'	1615'	Brine	10.0	28-34	N/C
1615'	8455'	Cut Brine	8.6-9.7	28-34	N/C
8455'	13520'	OBM	10.0-13.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. MW up to 13.0 ppg may be required for shale control. The highest mud weight needed to balance formation pressure is expected to be 12.0 ppg.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from KOP (8455') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned		Interval
X	Gamma Ray	8455' (KOP) to TD
	Density	
	CBL	
	Mud log	
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	5574 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole. Weighted mud for possible over-pressure in Wolfcamp formation.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
	H2S is present
X	H2S Plan attached

8. Water & Waste Volumes

Fresh Water Required: bbl

Waste Water: bbl
Waste Solids: bbl

9. Other facets of operation

Is this a walking operation? If yes, describe.
Will be pre-setting casing? If yes, describe.

Attachments
___ Directional Plan
___ Other, describe

Medium Cave Karst: two casing strings, both to circulate cement to surface.

13 3/8	surface csg in a	17 1/2	inch hole.		Design Factors		SURFACE	
Segment	**#/ft**	**Grade**	**Coupling**	**Joint**	**Collapse**	**Burst**	**Length**	**Weight**
"A"	48.00	H 40	ST&C	12.90	3.24	1.83	520	24,960
"B"							**0**	**0**
w/8.4#/g mud, 30min Sfc Csg Test psig: 984			Tail Cmt	does not	circ to sfc.	Totals:	520	24,960

Comparison of Proposed to Minimum Required Cement Volumes

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
17 1/2	0.6946	**420**	734	**416**	77	**8.80**	544	**2M**	1.56

9 5/8	casing inside the	13 3/8			Design Factors		INTERMEDIATE	
Segment	**#/ft**	**Grade**	**Coupling**	**Joint**	**Collapse**	**Burst**	**Length**	**Weight**
"A"	36.00	J 55	LT&C	6.93	2.14	0.8	1,815	65,340
"B"							**0**	**0**
w/8.4#/g mud, 30min Sfc Csg Test psig:						Totals:	1,815	65,340

The cement volume(s) are intended to achieve a top of 0 ft from surface or a 520 overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
12 1/4	0.3132	**435**	766	**620**	23	**10.00**	2443	**3M**	0.81

Burst Frac Gradient(s) for Segment(s): A, B, C, D = 1.94, b, c, d All > 0.70, OK.

7	casing inside the	9 5/8			Design Factors		PRODUCTION	
Segment	**#/ft**	**Grade**	**Coupling**	**Joint**	**Collapse**	**Burst**	**Length**	**Weight**
"A"	26.00	HCP 110	LT&C	2.98	1.87	2.26	8,456	219,856
"B"	**26.00**	**HCP 110**	**LT&C**	4.61	**1.58**	**2.26**	**752**	**19,552**
w/8.4#/g mud, 30min Sfc Csg Test psig: 1,860						Totals:	9,208	239,408
B would be:				56.00	1.77	if it were a vertical wellbore.		

No Pilot Hole Planned	MTD	Max VTD	Csg VD	Curve KOP	Dogleg°	Severity°	MEOC
	9208	8932	8932	8456	90	12	9208

The cement volume(s) are intended to achieve a top of 1615 ft from surface or a 200 overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
8 3/4	0.1503	**look ↘**	0	**1154**		**9.50**	4067	**5M**	0.55
Setting Depths for D V Tool(s):			**2756**				sum of sx	Σ CuFt	Σ%excess
% excess cmt by stage:		25	37				905	1465	27

4 1/2	Liner w/top @	8455			Design Factors		LINER	
Segment	**#/ft**	**Grade**	**Coupling**	**Joint**	**Collapse**	**Burst**	**Length**	**Weight**
"A"	13.50	P 110	LT&C	3.06	1.59	2.06	753	10,166
"B"	**13.50**	**P 110**	**LT&C**	3.06	**1.77**	**2.06**	**4,305**	**58,118**
w/8.4#/g mud, 30min Sfc Csg Test psig: 1,965						Totals:	5,058	68,283
A segment Design Factors would be:				2.80	1.77	if it were a vertical wellbore.		

No Pilot Hole Planned	MTD	Max VTD	Csg VD	Curve KOP	Dogleg°	Severity°	MEOC
	13513	8932	8932	8456	90	12	9208

The cement volume(s) are intended to achieve a top of 8455 ft from surface or a 753 overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
6 1/8	0.0942	**210**	624	**488**	28	**13.00**			0.56

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. **Although Hydrogen Sulfide has not been reported in the area, it is always a potential hazard. It is recommended that monitoring equipment be onsite for potential Hydrogen Sulfide. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, report measured amounts and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a "Major" violation.**

3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.).

The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:
After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Risks:
Medium Cave/ Karst
Possible Water Flows in the Salado and in the Castile.
Possible Lost Circulation in the Red Beds, in the Rustler and in the Delaware.
Abnormal pressure may be encountered within the 3rd Bone Spring Sandstone and Wolfcamp formation.

1. The **13-3/8** inch surface casing shall be set at approximately **520** feet **(and if salt is encountered, set casing at least 25 feet above the salt)** and cemented to the surface.
    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

    ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst. Excess calculates to 15% - Additional cement may be required.**

If cement does not circulate to surface on the intermediate casing, the cement on the production casing must come to surface.

Formation below the 9 5/8 inch shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

3. The minimum required fill of cement behind the 7 inch production casing is:

Operator has proposed DV tool at depth of 2756', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

☒ Cement as proposed. Operator shall provide method of verification

Formation below the 7 inch shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

4. The minimum required fill of cement behind the **4-1/2** inch production liner is:

☒ Tie-back is appropriate as proposed. Operator shall provide method of verification.

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.

2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. **In the case where the only BOP installed is an annular preventer, it shall be tested to a minimum of 2000 psi (which may require upgrading to 3M or 5M annular).**

4. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.**
    a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
    b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
    c. **Manufacturer representative shall install the test plug for the initial BOP test.**
    d. **Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
    e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after

bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.

c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

d. The results of the test shall be reported to the appropriate BLM office.

e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **3rd Bone Spring** if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **3rd Bone Spring** and the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

Proposed mud weight may not be adequate for drilling through the **3rd Bone Spring** and the **Wolfcamp** formation.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

F. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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