

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM28162

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
SCR24

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
THORPE MI FEDERAL COM 2

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
-Mail: tina_huerta@eogresources.com

9. API Well No.
30-005-60740-00-S1

3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4168

10. Field and Pool or Exploratory Area
PECOS SLOPE-ABO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T7S R25E NWSW 1980FSL 660FWL

ARTESIA DISTRICT

11. County or Parish, State

MAY 15 2017

CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be evaluated during the audit process. This location is an economical well, but production of the well has been curtailed due to restraints at the Lucid Energy processing plant in Chaves County because of nitrogen issues. Currently, we produce this well on an average of one day each month. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on a regular basis, and we would then need the equipment present for production purposes. If at the time of the audit it is determined that the equipment is no longer needed at the site, we will notify BLM and begin the process to remove the equipment and haul it to a storage yard. If it is determined that this equipment needs to remain at the site, we will send in a sundry requesting that BLM allow us to keep this equipment at the site. We will have the additional sundry submitted

ACCEPTED FOR
RECORD

NAME Ricky Flores
NRS 05/10/17

Accepted for record - NMOCD
BC 5-16-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #374702 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Roswell
Committed to AFMSS for processing by DAVID GLASS on 05/02/2017 (17DRG0196SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #374702 that would not fit on the form

32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.

Included on this lease:

Thorpe MI Federal #3 30-005-60939 E-3-7S-25E (1980 FNL & 660 FWL)
Thorpe MI Federal Com #11 30-005-63019 J-3-7S-25E (1650 FSL & 1980 FEL)
Thorpe MI Federal #15 30-005-63020 C-22-7S-25E (990 FNL & 2310 FWL)