Imm 3160-5 ine 2015) UNITED STATES Artesia FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 5. Lease Serial No. NMNM28171 SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No I. Type of Well © Oil Well S Gas Well © Other 8. Well Name and No. SPEAR OA FEDERAL 3 2. Name of Operator YATES PETROLEUM CORPORATIONE-Mail: tina_huerta@eogresources.com 9. API Well No. 30-005-62079-00-C1	orm 3160-5			NMOCD			
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** BLM REVISED **



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Revisions to Operator-Submitted EC Data for Sundry Notice #374607

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	Operator Submitted	BLM Revised (AFMSS)		
Sundry Type:	OTHER SR	OTHER SR		
Lease:	NMNM28171	NMNM28171		
Agreement:				
Operator:	EOG Y RESOURCES, INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4168	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210		
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com		
	Ph: 575-748-4168 Fx: 575-748-4585	Ph: 575-748-4168 Fx: 575-748-4585		
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com		
	Ph: 575-748-4168 Fx: 575-748-4585	Ph: 575-748-4168 Fx: 575-748-4585		
Location: State: County:	NM CHAVES	NM CHAVES		
Field/Pool:	FOOR RANCH; WC&PRE-PERM	FOOR RANCH-PRE-PERMIAN FOOR RANCH-WOLFCAMP		
Well/Facility:	SPEAR OA FEDERAL 3 Sec 15 T9S R26E NWSW 1980FSL 660FWL	SPEAR OA FEDERAL 3 Sec 15 T9S R26E NWSW 1980FSL 660FWL		

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Additional data for EC transaction #374607 that would not fit on the form

32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.

Included on this lease: Spear OA Federal Com #10 30-005-64123 O-5-9S-26E (1230 FSL & 1800 FEL)