Imm 3160-5 ine 2015)       UNITED STATES       Artesia       FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       5. Lease Serial No. NMNM28171         SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Unit or CA/Agreement, Name and/or No         I. Type of Well       © Oil Well S Gas Well © Other       8. Well Name and No. SPEAR OA FEDERAL 3         2. Name of Operator YATES PETROLEUM CORPORATIONE-Mail: tina_huerta@eogresources.com       9. API Well No. 30-005-62079-00-C1	orm 3160-5			NMOCD			
SUNDEY NOTICES AND REPORTS ON WELLS       MININU28171         Bond to set his form for proposals to drill of to re-here an abandonad well. Use form \$10-2 (APD) for such proposals.       1. If Indian, Alloiner on The Name and/or No         SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Una or CAAgreement, Name and/or No         Ol Well	une 2015)		PARTMENT OF THE IN	TERIOR Artesia		OMB NO. 1004-0137 Expires: January 31, 2018	
Do not use this form for proposels to drill or to re-enter an abandoned well. Use form 31624 (APD) or subter proposals. <ul> <li>If Indian, Allotte or Tribe Name</li> </ul> SUBMIT IN TRIPLICATE - Other instructions on page 2 <ul> <li>If Indian, Allotte or Tribe Name</li> <li>SUBMIT IN TRIPLICATE - Other instructions on page 2</li> <li>If Indian, Allotte or Tribe Name</li> <li>Marci Operatory</li> <li>Subscription</li> <li>Subs</li></ul>		SUNDRY				NMNM28171	
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□ Otil Well @ Gas Well _ Other     SPEAR OA FEDERAL 3       ■ Smare of Operator YATES DETROLEUM CORPORATION: Mail: thing_hurding@eogresurese.com     9. APT Woll No. 30:005-52079-00-C1       10. Address     10. Findl and Pool of Explanatory Arcs FOOR RANCH-VPEE-PERMIAN FOOR RAN		SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit or CA/Agreement, Name an	nd/or No
YATES PETROLEUM CORPORATIONE-Mail: tina_huerta@ioogresources.com       30-005-52078-00-C1         MARDAN       Ph:: 575-748-4585         AMTESIA, MW B8210       Ph:: 575-748-4585         Sec 15 T9S R26E NWSW 1980FSL 660FWL       AMT CLCONSERVATION: AMAY 15 2017       11. County or Parish, Star CHAVES COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       CHAVES COUNTY, NM         13. Fold and Proto-Wolf FCAMP       AMAY 15 2017       11. County or Parish, Star CHAVES COUNTY, NM         13. Fold and Proto-Wolf FCAMP       AMAY 15 2017       11. County or Parish, Star CHAVES COUNTY, NM         14. TYPE OF SUBMISSION       TYPE OF ACTION       CHAVES COUNTY, NM         15. Subsequent Report       Akidize       Decema       Production (Start/Resume)       Well Filtergring         15. Subsequent Report       Charge Plans       Plug and Abandon       TYPE OF ACTION       Well Filtergring         15. Subsequent Report       Charge Plans       Plug and Abandon       Temporarily Abandon       Well filtergring         16. The proposal of coorpoleted Operation: Clearly state all periater. details, including estimated stating due of any proposal duation theorically and the periater dualis, including estimated stating due of any proposal duation theorically and the periater dualis, including eclamation       Well information, two well and beaution the fild with and theory and provininte duaton theorically and theory and theory and theory		Gas Well 🔲 Oth	ner				
105 SOUTH FOURTH STREET       Ph: 575-784-9168       FOOR RANCH-PRE-PERMIAN         ARTESIA, MM 8210       FOOR RANCH-PRE-PERMIAN       FOOR RANCH-PRE-PERMIAN         Sec 15 T9S R26E NWSW 1980FSL 660FWL       ARTESIA DISTRICT       I.County or Pariak, State         Sec 15 T9S R26E NWSW 1980FSL 660FWL       MAY 1 5 2017       II. County or Pariak, State         CHAVES COUNTY, NM       MAY 1 5 2017       II. County or Pariak, State         TYPE OF SUBMISSION       TYPE OF ACTION       Water Shart-Off         Notice of Intent       Actidize       Deepen.       Production (Start/Resume)       Water Shart-Off         Subsequent Report       Chaing Repair       New Construction       Recamation       Well Integrity         Subsequent Report       Chaing Repair       New Construction       Recomplete       B Other         Final Abandonment Notice       Chary site all pertinent details, including estimated aturing due of any proposed wate and approximate duration therefore       More State all pertinent details, including estimated aturing due of any proposed wate and approximate duration therefore         Final Abandonment Notice       Chary site all pertinent details, including estimated aturing due of any proposed water and pertinent markers and ature werefold ephts of all pertinent markers and ature of the proposal of completed Top Attemposite State and the state in reports must be filed within M days of the proposed of completed Top Attemposite State and the oppose on the filed within M day	Name of Operator YATES PETROI		Contact: T DRATIONE-Mail: tina_huerta@	INA HUERTA Deogresources.com			
Sec 15 T9S R26E NWSW 1980FSL 660FWL       ARTESIA DISTRICT       CHAVES COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE QF NOTICE, REPORT, OR OTHER DATA       CHAVES COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE QF NOTICE, REPORT, OR OTHER DATA       CHAVES COUNTY, NM         TYPE OF SUBMISSION       TYPE OF ACTION       Water Shur-Off         Subsequent Report       Acidize       Deepen       Production (Stat/Resume)       Water Shur-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Other       Water Shur-Off         13. Deeche Proposed or Completed Operation Clearly and all pertinent definition difficition and provide dependent of provide her boards and provide definition and there off or any reported work not approximate duration hereof       Water Disposel       Other       Other         14. Deeche Proposed or Completed Operation: Clearly and all pertinent definition difficition is an antibility of any reported work not approximate duration hereof       Production off any reported work not approximate duration hereof         15. Deeche Proposed or Completed Information results in a multiple completion or recompleted in the operation results in a multiple completion or recompleted in the operation has determined that the store sector or metal with the Dird formation or the operation in a set With approximate duration thereof       ACCEPTED FOR         15. December 31, 2017. This location user multiple and in comproce controthin the acutrip process. If all internotion, since wer	ARTESIA, NM 8	88210	T	Ph: 575-748-4168 Fx: 575-748-4585		FOOR RANCH-PRE-PERMI FOOR RANCH-WOLFCAMF	IAN
See 15 195 R26E NWSW 1980-5L 660FWL       MAY 1 5 2017       CHAVES COUNTY, NM         MAY 1 5 2017         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	4. Location of Well	(Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, State	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recannation       Well Integrity         Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       Other         3. Describe Proposed or Completed Operation: Clearly state all performed or provide the Bod No. on file with BLMBLA. Required subsequent reports must be filed once tusing has been completed. File Abandoment Notice       Other       Other         3. Describe Proposed or Completed Operation: Clearly state all performed or provide the Bod No. on file with BLMBLA. Required subsequent reports must be filed once tusing has been completed. File Abandoment Notices must be filed sile auditip completion or the involved operations. If the operation results in a multiple completion or recompletion in a bard Abandoment Notices must be filed sile audits completion of the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a full period.       ACCEPTED FOR         BOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to restaril at a the Luicd Energy processing plant in Chaves Country because of nitrogen issues. Currently, we produce this well on an average of one day each month. If Luicd Energy were to address and correct.	Sec 15 T9S R26	6E NWSW 198	30FSL 660FWL			CHAVES COUNTY, NM	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Slart/Resime)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Complete Operation       Plug and Abandon       Temporarily Abandon         3. Describe Proposed or Complete Operation       Charge Plans       Plug Back       Water Disposal         3. Describe Proposed or Complete Operation       Convert to Injection       Plug Back       Water Disposal         3. Describe Proposed or Complete Operation       Convert to Injection       Plug Back       Water Disposal         3. Describe Proposed or Completed Operation       Convert to Injection       Plug Back       Water Disposal         3. Describe Proposed or Completed Operation       Convert to Injection       Plug Back       Water Disposal         4. Determined that the sole is ready for final inspection.       Tick operation results in antility completion of the invitored operations.       Plug Back       Water Disposal         EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order on a new instema of the day each month.       ACCEPTED FOR ReCORD         well on at regular basis, and the process to evaluating equipment at each of our well sites in order eage ead on eage ead on eage ead ead eage each month.	<u> </u>			MAY 15 20	17	· 	
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Notice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Comporting Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.         If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and mer weith the work will be performed or provide the Bond No. of flew vill BMBA. Required subsequent reports must be field within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operator has determined that the set is ready for final inspection.       Social clearly are all requirements, including reclamation, have been completed and the operator has determined the use is ready for final inspection.         COG Y Resources, Inc. is in the process of evaluating equipment at resent and will be vealuated during the audit process. This location is an economical well, but production of the would be able to produce this well on an average of one day each month. If Lucid Energy processing plant In Chaves County well and defress and Correct the infigurement is neadinger needed at the site, we will notify BLM and begin the process to remove the equipment present for produce the site. We will have the additional sundry requesting the site of	TYPE OF SUBM	AISSION		TYPE OF	ACTION		
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Final Abandonment Notice     Final Abandonment Notice     Convert to Injection     Plug and Abandon     Temporarily Abandon     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Plug Back     Convert to Injection     Plug Back     Plug And Abandon     Converted depths of Inding Plug     Abandonment Notice     Converted of Plug And Abandon     Temporarily Abandon     Converted of Plug And Abandon     Converted A at th	_		□ Alter Casing	Hydraulic Fracturing	🗖 Reclam	ation 🖸 Well Int	egrity
Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Convert to Injection     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Convert Injection     Converted     Converet	Subsequent Rep	port		□ New Construction	🗖 Recomp	blete 🛛 🛛 Other	
Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.     If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measure and true vertical depths of all pertinent markers and zones.     Xtach the Bond under which the work will be performed or provide the Bond No. on file will BLM/BIA. Required subsequent creptorts must be filed only after all requirements, including reclamation, have been completed. That Abandoment Notices must be filed only after all requirements, including reclamation, have been completed on the operator has a determined that the site is ready for final inspection.     EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by because of nitrogen issues. Currently has out of service equipment present and will be evaluated due to restraints at the Lucid Energy processing plant in Chaves County, we produce this well on an average of one day each month. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on a requeral produce this well on a average of one day each month. If Lucid Energy more to address and correct the equipment present for production purposes. If at the time of the audit it is determined that the site, we will notify RLM and begin the process to remove the equipment and hau't to a storage yard. If it is determined that the site we will notify RLM and begin the process to remove the equipment and hau't to a storage yard. If it is determined that the seque ment at the site, we will notify RLM and begin the process to remove the equipment and hau't to a storage yard. If it is determined that the seque ment at the site, we will notify RLM and begin the process to remove the equipment and hau't to a storage yard. If it is determined that	Final Abandon	ment Notice	Change Plans	Plug and Abandon	Tempor	arily Abandon	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rue vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within a multiple completion in a new interval, a Form 3160-4 must be filed within a multiple completion in a new interval. Form 3160-4 must be filed within the work will be performed or the involved operations. If the operation results in a multiple completion of the involved operations. ECOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be valuated during the audit process. This location is an economical well, but production proves in the process to remove the equipment present for produce this well on a ray erage of one day each month. If Loid Energy were to address and correct the nitrogen issue we would be able to produce this well on a regular basis, and we would then need the equipment and haul it to a storage yard. If it is determined that the site. We will have the additional sundry submitted 4. I hereby certify that the foregoing is true and correct. Electronic Submission #374607 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by D AVID GLASS on 5050/2/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Name (Fletronic Submission) Date 05/02/2017 This period of this notice dees not warrant or Office Date Office			Convert to Injection	Plug Back	🛛 Water I	Disposal	
Electronic Submission #374607 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 05/02/2017 (17DRG0180SE)         Name (Printed/Typed)       TINA HUERTA         Signature       (Electronic Submission)         Date       05/02/2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Title         Approved By         Title         Date         Office	Call and the second second	. C.1	the state of the s			anvinterval a Form 2160 4 must be file	
Name (Printed/Typed)       TINA HUERTA       Title       REGULATORY SPECIALIST         Signature       (Electronic Submission)       Date       05/02/2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	determined that the s EOG Y Resource to obtain an acce December 31, 2/ evaluated during well has been cu because of nitro- If Lucid Energy w well on a regular at the time of the will notify BLM a is determined that that BLM allow u	site is ready for fives, Inc. is in the urate physical 017. This loca the audit pro- urtailed due to gen issues. Co were to addres re basis, and we audit it is det and begin the p at this equipm us to keep this	inal inspection. The process of evaluating ec- inventory, and we plan on ation currently has out of si- cess. This location is an e- restraints at the Lucid Ene currently, we produce this v as and correct the nitrogen e-would then need the equi- termined that the equipmer process to remove the equi- tent needs to remain at the equipment at the site. We	quipment at each of our well having the field site audits c ervice equipment present an conomical well, but productio ergy processing plant in Chav well on an average of one da issue we would be able to p ipment present for productio th is no longer needed at the pipment and haul it to a storag site, we will send in a sundr	sites in orde ompleted by d will be on of the ves County y each mon roduce this n purposes, site, we ge yard. If it y requesting	th. NRS 05[09[1]	FOR D orecon
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\*\* BLM REVISED \*\*



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## Revisions to Operator-Submitted EC Data for Sundry Notice #374607

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	Operator Submitted	BLM Revised (AFMSS)		
Sundry Type:	OTHER SR	OTHER SR		
Lease:	NMNM28171	NMNM28171		
Agreement:				
Operator:	EOG Y RESOURCES, INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4168	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210		
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com		
	Ph: 575-748-4168 Fx: 575-748-4585	Ph: 575-748-4168 Fx: 575-748-4585		
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com		
	Ph: 575-748-4168 Fx: 575-748-4585	Ph: 575-748-4168 Fx: 575-748-4585		
Location: State: County:	NM CHAVES	NM CHAVES		
Field/Pool:	FOOR RANCH; WC&PRE-PERM	FOOR RANCH-PRE-PERMIAN FOOR RANCH-WOLFCAMP		
Well/Facility:	SPEAR OA FEDERAL 3 Sec 15 T9S R26E NWSW 1980FSL 660FWL	SPEAR OA FEDERAL 3 Sec 15 T9S R26E NWSW 1980FSL 660FWL		

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## Additional data for EC transaction #374607 that would not fit on the form

## 32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.

Included on this lease: Spear OA Federal Com #10 30-005-64123 O-5-9S-26E (1230 FSL & 1800 FEL)