Form 3160-5 June 2015)			NMOCD				
DI					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM101580		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				<u></u>	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well   □ Oil Well ☑ Gas Well   □ Other   2. Name of Operator   Contact:   TINA HUERTA				<u></u>	8. Well Name and No. GRID IRON BLI FEDERAL 2		
2. Name of Operator YATES PETROLEUM CORP	ΓA es.com		9. API Well No. 30-005-64063-00-S1				
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		10. Field and Pool or Exploratory Area COYOTE-WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		MINI OIL CONSERVATION			11. County or Parish, State		
Sec 6 T12S R27E NWSW 1980FSL 660FWL		ARTESIA DISTRICT		CHAVES COUNTY, NM			
		MAY 1 5 2017					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	tion (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction		🗖 Recom	plete	🛛 Other	
Final Abandonment Notice	Change Plans	🗖 Plug	ug and Abandon 🔲 Temporar		rarily Abandon		
	Convert to Injection	🗖 Plug	g Back	U Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	rk will be performed or provide	the Bond No. of	n file with BLM/BIA	. Required su	bsequent reports must be	filed within 30 days	
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## Additional data for EC transaction #374668 that would not fit on the form

## 32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.

Included on this lease: Grid Iron BLI Federal #3 30-005-64145 M-6-12S-27E (990 FSL & 330 FWL)