

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator LINN OPERATING INCORPORATED E-Mail: nfitzwat@linnenergy.com	3. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4003	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R31E SENE 2310FNL 330FEL	5. Lease Serial No. NMLC029395B	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. TURNER B 34	9. API Well No. 30-015-05306-00-S1	10. Field and Pool or Exploratory Area GRAYBURG	11. County or Parish, State EDDY COUNTY, NM
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Linn is respectfully requesting your review and approval of our recommendation that the Turner B Well No. 34 be granted a one (1) year TA extension under the guidelines of Instruction Memorandum No. NM-2016-017. A reservoir study, including waterflood performance, has been developed to evaluate the potential of the Turner B Area. The subject well is part of the pilot pattern that will collaborate economic potential of a full field implementation of the Seven Rivers waterflood.

A current wellbore diagram is attached for your review as this well is currently under TA status.

*Compliant TA status per BLM records expired 07/22/2015.
The well has shown no record of beneficial use since 08/1989.
A notice of intent was approved 11/19/2009 by BLM for P&A.
The Seven Rivers project was proposed 11/13/2003*

DENIED
Accepted for record
NMOCD RS
5/17/17

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #365604 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2017 (17PP0153SE)	
Name (Printed/Typed)	NANCY S FITZWATER	Title	REGULATORY COMPLIANCE ADVISOR
Signature	(Electronic Submission)	Date	02/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	<i>PR Schwartz</i>	Title	<i>TPET</i>	Date	<i>5/11/17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	<i>CFO</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name: **Turner B #34**

Location:	
Location:	2310' FNL & 330' FEL
Section:	T: 175 R: 31E Sec: 20
Block:	
Survey:	
County:	Eddy
Lat/Long:	
Field:	Grayburg Jackson (7 Rivers)
Elevations:	
GL:	3717'
DF:	
KB-GL Calc:	
ck w/log?	

Logging Requirements:

Date	
11/8/1951	Spud hole & dild to 556'; Set 8-5/8" csg @ 556' & cmtid w/ 50 sk cmt. Set 7" prod csg @ 2057' cmtid w/ 106 sxs.

12/22/1951 Shot productive with cone shots & bullets, no increase to prod from acid. (See perf section for details)

12/16/1968 Shut in well because it was uneconomical to produce. Held for waterflood potential

3/29/1979 Bradenhead was piped to surface w/ a valve in stalled for pressure checks in accordance w/ OGD RIF w/ bit & scraper to TD. POH. RIF w/ CIBP & set @ 1945'. Pressure test csg to 500#. Held OK. Well is TA'd.

5/12/1993

Current Wellbore Diagram

8-5/8", 28#
set @ 556'

Well Name:	Turner B # 34
API No:	30-015-05306
Spud Date:	11/8/1951
WBD Update:	9/26/2013 R. Van Howe

Hole Size: N/A
Surf Csg: 8-5/8", 28#, J-55
Cement Blend: 50 sk
Depth: 556'
TOC: 430' (calculated)

Hole Size:

Int Csg:

Cement Blend:

Returns:

TOC:

Details of Perforations

12/20/1951 2009-2012 shot with 4 cone shots & 5 bullets per ft
2042-2046 shot with 4 cone shots & 5 bullets per ft

Acid or Fracture Treatment Details

12/22/1951 Acdz 2009-2012 w/ 750 gal acid
Acdz 2042-2046 w/ 750 gal acid

Tubing Detail	
Joints	Description
Pkr Depth	

Rod Detail (top to bottom)	
Rods	Description

Pumping Unit:

CIBP @ 1945'

7", 20#
set @ 2057'

2009'-2012'

2042'-46'

TD: 2057'
P8TD @ 1945'

Hole Size:
Prod Csg: 7", 20#
Capacity (bbl/ft):
Cement Blend: 106 sk
Returns:
TOC: 1070' (calculated)
Depth: 2057

Written Order of Authorized Officer

**Linn Operating Incorporated
Turner B - 34, API 3001505306
T17S-R31E, Sec 20, 4620FSL & 660FEL
May 01, 2017**

05/01/2017 TA status denied, wellbore is not BLM compliant pswartz

Compliant TA status acceptance expired per BLM records 07/22/2015. Well spud date recorded as 11/18/1951. Available records indicate no beneficial use from 08/1989 or indication of operator commitment to impending implementation (within the requested TA extension period) of their Seven Rivers Waterflood reservoir study. A BLM approved workover or recompletion notice of intent will gain wellbore compliance until that NOI expires.

The maximum time limit of no beneficial use well inactivity is 5 years. Per Instruction Memorandum No. NM-2016-017: "At the end of the 5-year limit, the operator must permanently plug and abandon the well or re-apply for TA status consideration and demonstrate mechanical integrity. TA status approval in these cases is at the discretion of the AO on a case-by-case basis. The operator shall promptly plug and abandon those inactive wells not granted TA status by the AO (43 CFR § 3162.3-4(a))."

Submit a notice of intent for BLM approval to gain beneficial use or plug and abandon this inactive wellbore. Implementation of a BLM approved NOI accomplished before 11/01/2017.

Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A TA status will not hold the lease.

- 1) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time for correction.
- 2) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

- 3) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.