

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22747
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 14 Com
8. Well Number #1
9. OGRID Number 162683
10. Pool name or Wildcat Turkey Track; Strawn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Cimarex Energy Co of Colorado

3. Address of Operator 202 S. Cheyenne Ave., Suite 1000
Tulsa OK 74103

4. Well Location
Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 14 Township 19S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3319'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recompletion to Strawn ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/2017 MIRU & TOOH with rods and pump
2/2/2017 TOOH with tubing and TAC
2/7/2017 TIH with 4 1/2" cast iron cement retainer. Set retainer at 8897'.
2/8/2017 Mix and pump 275 sks class H cement. Squeeze Wolfcamp perms 9049'-9153'. Tag Cement retainer TOC at 8835'.
2/9/2017 Drill on Cement and Cement retainer. Drilled good cement from 8920-9152' fell out of cement at 9178' Circ hole clean. WC perms squeezed off successfully
2/11/2017 Perforated Strawn formation from 10236'-10517' (74 holes)
2/15/2017 Acidized with 413 bbls 15% gelled HCL acid with biocide.
2/17/2017 Set tubing and packer at 10221'. Return well to production.
4/10/2017 Put well on rod pump. 2 3/8" tubing and rod pump set at 10565' and return to production

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 24 2017

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

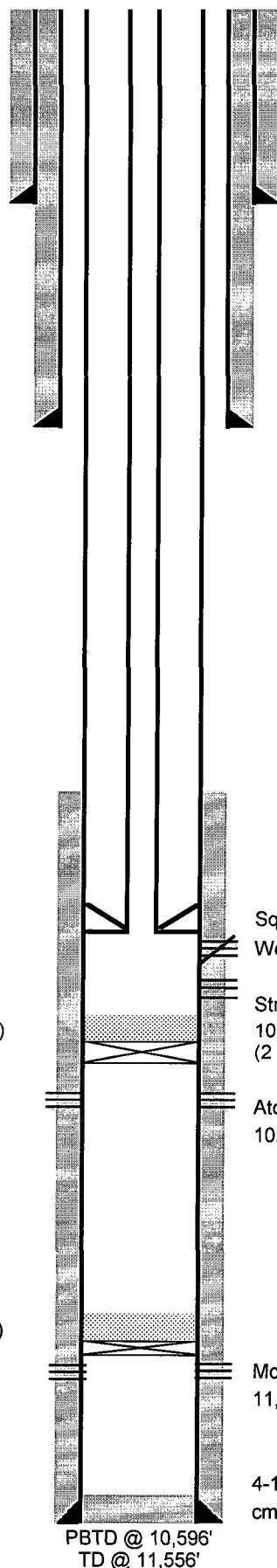
SIGNATURE Amithy Crawford TITLE Regulatory Analyst DATE 5/19/2017

Type or print name Amithy Crawford E-mail address: acrawford@cimarex.com PHONE: 432-620-1909

For State Use Only

APPROVED BY: STAFF Mgr TITLE STAFF Mgr DATE 5-30-17

Conditions of Approval (if any):



11-3/4" 42# H-40 ST&C csg @ 320' w/ 500 sx cmt
Circ'd cmt

8-5/8" 24# K-55 ST&C csg @ 2856' w/ 1200 sx cmt
Circ'd cmt

TOC @ 7,740'

CIBP + 35' cement @ 10,630' (8/2010)

CIBP + 35' cement @ 11,000' (8/2010)

Squeeze Perfs

Wolfcamp Perfs: 9,049' to 9,070', 9,118' to 9,133'
9,142' to 9,153' (3 JSPF) 8/2010

Strawn Perfs: 10,263'-274', 10,310'-317', 10,337'-344',
10,416'-419', 10,436'-447', 10,462'-473', 10,500'-517'
(2 SPF, 74 holes)

Atoka Perfs:

10,760'-10,768' (2 SPF) (8/1990)

Morrow Perforations:

11,214-11,312' (2 SPF) (3/1979)

4-1/2" 11.6# N-80 LT&C csg @ 11,554'
cmt'd w/ 860 sx cmt

PBD @ 10,596'
TD @ 11,556'