

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28904
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		6. State Oil & Gas Lease No. NM-0404441
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102		7. Lease Name or Unit Agreement Name Todd 13B Fed
4. Well Location Unit Letter B : 990 feet from the N line and 1930 feet from the E line Section 13 Township 23S Range 31E NMPM Eddy, County New Mexico		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498 GL		9. OGRID Number
		10. Pool name or Wildcat Ingle Wells SWD Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Step Rate Test <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Prod Co., L.P. respectfully requests to increase maximum permitted injection pressure by running a Step Rate Test per the following procedure:

Devon Energy Prod Co., L.P. respectfully requests to increase maximum permitted injection pressure by running a Step Rate Test per the following procedure:

1. Wait on NMOCD for approved C-103.
2. Notify NMOCD 24 hours before beginning test.
3. Discontinue injection for minimum 48 hours prior to test. Document pressures.
4. MIRU pumps, iron and stage injection fluid.
5. Initiate injection at a rate of 7 GPM. Step up rates in 30 GPM stages, each for 45 minutes, to a maximum of 150 GPM. Hold final rate for 90 minutes (utilizing a down-hole pressure gauge).
6. Shut in and record pressures.
7. Conclude test and RQMO pumps. SEND STEP-RATE TEST RESULTS TO NMOCD-SANTA FE
8. Run MIT test and chart. File MIT w/ NMOCD office. ENGINEERING BUREAU.
9. Return well to injection service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chance Bland TITLE Regulatory Compliance Professional DATE 5/26/2017

Type or print name Chance Bland E-mail address: chance.bland@dmn.com PHONE: (405)228-8593

For State Use Only

APPROVED BY: Rutha Ince TITLE COMPLIANCE OFFICER DATE 5/31/17

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Todd 13B Federal #2		Field: Ingle Wells (Delaware)	
Location: Sec 13-T23S-R31E; 990' FNL & 1930' FEL		County: Eddy	State: NM
Elevation: 3498' GL		Spud Date: 3/12/97	Compl Date: 5/15/97
API#: 30-015-28904	Prepared by: Ronnie Slack	Date: 10/18/05	Rev:

CURRENT
Commenced Injection 10/19/05
Max Inj = 1,156 psi

17-1/2" hole
13-3/8", 48#, H40, @ 894'
Cmt'd w/ 775 sxs to surface

TOC @ 3338' (CBL)

11" Hole
8-5/8", 32#, J55, @ 4364'
Cmt'd w/ 1120 sxs to surface

SWD Conversion: Commenced Injection 10/19/05
DELAWARE (perfed 10-10-05)
5,760' - 5,862'
10-11-05: acidized w/3000 gals 7.5% NEFe
10-13-05: fraced w/120K# 12/20 brown sand
10-19-05: 884 BWIPD, 160# TP, 0# CP

DELAWARE (perfed 5/10/97)
8,134' - 8,144' LBC "E"
8,176' - 8,216' LBC "D"
8,305' - 8,329' LBC "B"
acidized & frac'd
5/26/97: 36 BO, 28 Mcf, 284 BW, on pump

DELAWARE (perfed 4/18/97)
8,510' - 8,521'
acidize & frac'd

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 8740'
Cmt'd w/ 970 sxs. TOC @ 3338' (CBL)

2-7/8", 6.5#, IPC Tubing

On/Off Tool
Arrow Set Plastic Coated Packer @ 5735' (10-17-05)

35' cement on top
Set CIBP @ 6070' (10-10-05)

CIBP @ 8078' (set 6/8/2000)

CIBP @ 8460' (set 5/10/97)

PBD @ 8,651'

TD @ 8,741'