District II 811 S. First St., Artesia, NM 88210 JAN 1 9 2017 District III									Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-43895 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									3. State Oil & Gas Lease No.							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL: COMPLETION OF RECOMPLETION REPORT AND LOC								3.	State Oil &	Gas Le	ase No.	41	n Maria Car	م الم الم الم الم الم الم الم الم الم ال		
									5. Lease Name of Unit Agreement Name OXY MOUTRAY SWD 6. Well Number:							
C-144 CLO #33; attach this a	nd the plat to	ACHMENT the C-144 c	(Fill in boxe losure report	es#Ithro in accor	ough #9, #15 Da dance with 19.1	te Rig R 5.17.13.	eleased K NMA	and #32 and/c C)	or				1			
 7. Type of Completion: <u>NEW</u> WELL <u></u>WORKOVER <u></u>DEEPENING <u></u>PLUGBACK <u></u>DIFFERENT RESE 8. Name of Operator MESQUITE SWD, INC. 							NT RESERVO	OIROTHER 9. OGRID 161968								
10. Address of O	perator P	O BOX 1479)		<u> </u>				11	11. Pool name or Wildcat						
12.Location	Unit Ltr	ARLSBAD Section	<u>NM 88221</u> Towns	hip	Range	Lot Feet from th			e N/	Image: 196101 96101 9 N/S Line Feet from			SWD;DEVONIAN the E/W Line County			
Surface:	A	28	2	4S	29E			140	-	N	945		E	5	EDDY	
BH:																
13. Date Spudde 10/03/2016		14. Date T.D. Reached 11/17/201615. Date Rig Released 11/21/201616. Date Completed (Ready to Produce) 01/06/201717. Elevations (DF and Rk RT, GR, etc.)14. Date T.D. Reached 01/06/201715. Date Rig Released 01/06/201716. Date Completed (Ready to Produce) 01/06/201717. Elevations (DF and Rk RT, GR, etc.)														
18. Total Measured Depth of Well 16036' 19. Plug Back Measured Depth 20. Was Directional 16036' No						onal Si No										
22. Producing In				Devon	ian-Fusslem							/D-164	0			
23.					ING REC	ORD	<u>`</u>		<u> </u>							
CASING SI -20"	ZE	WEIGHT 94			DEPTH SET 556'		HC	DLE SIZE 26"		CEMENTING 1100 s			AM	<u>IOUNT</u> 0	PULLED	
13.3/8*	,	68			2823' 17 1/2"				+	1990 sx/circ			0			
9 5/8"		47	4		10204'		1	2 1/4"		2400 s				0		
24. SIZE	TOP	1	воттом	LIN	ER RECORD		CREEN		25. SIZE	T		G REC	CORD		ER SET	
			BOTTON		CEMENT	5								nšiv.		
7 5/8"	9	522'	1490	5'	475 sx					4 1/2"		14870	<u>)'</u>		<u>14870' </u>	
26. Perforation	1 a record (inte	rval, size, an	d number)		L	27	ACII	D, SHOT, FI	RACT	URE, CEM	IENT, S	SQUE	EZE, ET	IC.		
ι.								NTERVAL	-	AMOUNT A		ID MA	TERIAL	USED	- și •	
						14905-16036' OH			<u>+</u> +	40,000 gal HCl						
28.						PRO	DUC	TION			•				<u></u>	
Date First Produ	ction	Pr	oduction Met	hod (Fla	owing, gas lift, pi	umping ·	- Size an	d type pump)		Well Status	(Prod. o	or Shut	-in) SI	,		
Date of Test	Hours T	ested	Choke Size		Prod'n For Test Period	0	il - Bbl		Gas - I	as - MCF Water -				Gas - C	Dil Ratio	
Flow Tubing Press.	Casing	Pressure	Calculated Hour Rate	24-	Oil - Bbl.	il - Bbl. Gas - MCF			Wa	Water - Bbl. Oil Gravity - API - (Corr.)				r.) 		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)																
31. List Attachments LOGS																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site	burial was us	sed at the we	II, report the	exact loc		ite buria	al:			Longituda				. NA	D 1027 1097	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Vilson Title Regulatory Analyst Date 01/18/2017																
Signature / Juanu 25 1000 Name Melanie J. Wilson Title Regulatory Analyst Date 01/18/2017 E-mail Address mjp1692@gmail.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico		Northwestern New Mexico				
T. Anhy	T. Canyon	·····	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Wolfcamp	10041'	T. Kirtland	T. Penn. "B"			
B. Salt	T. Morrow	12966'	T. Fruitland	T. Penn. "C"			
T. Yates	T. Strawn	12175'	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Atoka	12348'	T. Cliff House	T. Leadville			
T. Queen	T. Miss	14504'	T. Menefee	T. Madison			
	T. Woodford	14780'	T. Point Lookout	T. Elbert			
T. Lamar Lime 2946'	T. Devonian	14901'	T. Mancos	T. McCracken			
T. Bell Canyon 2970'	T. Fussleman	15360?	T. Gallup	T. Ignäcio Otzte			
T. Cherry Canyon 3682'	T. Montoya	15970'	Base Greenhorn	T.Granite			
T. Brushy Canyon 5080'			T. Dakota				
T. Bone Springs 6684'			T. Morrison				
T. Avalon SS 6788'			T.Todilto				
T. Avalon SH 6820'	·		T. Entrada				
T. 1 st Bone Spring S 7643'			T. Wingate				
T. 2 nd Bone Spring S - 8426'			T. Chinle				
T. 3 rd Bone Spring S 9552'			T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet..... No. 2, from......feet.....

No. 3, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	-						