

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

WATER CONSERVATION

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

ARTESIA DISTRICT
MAY 11 2017

5. Lease Serial No.
NMLC069627A ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016G

8. Well Name and No.
POKER LAKE UNIT 227 ✓

9. API Well No.
30-015-33929 ✓

10. Field and Pool, or Exploratory
NASH DRAW; DELAWARE - BS AVSD
47545

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator
BOPCO LP

Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T24S R30E Mer NMP SESE 330FSL 560FEL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice of intent to convert the referenced saltwater disposal well to an Observation/Monitoring well.

The Poker Lake Unit #227 will be one of seven (7) wells to be used for monitoring pressure changes in the Delaware formation due to historical offset disposal influence. Pressure information will be obtained by monitoring the surface pressure and obtaining annual fluid levels. Data will be submitted to the BLM by Sundry Notice. Please refer to BOPCO, LP's 2016 Plan of Development for justification and details of this observation program.

The subject was drilled and completed as a Delaware producer October 2005. Disposal authority was originally granted December 11, 2006 per NMOCD Administrative Order SWD-1064 then later amended to change injection pressure (October 24, 2007). The well was converted to disposal in March 2007 and

**WELL LOST INJECTION AUTHORITY.
SWD PERMIT EXPIRED
NOV 2016. CAN NO
LONGER BE USED AS
AN SWD WELL.
NO JUSTIFICATION AND DETAILS IN POD RI - NMOCD
5/17/17
Accepted for record
NMOCD**

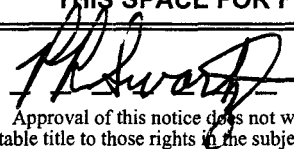
Monitor Well Shut-In Status accepted until 02/03/2018 per PAO attached

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #341024 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 06/03/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title T PET Date 5/3/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #341024 that would not fit on the form

32. Additional remarks, continued

began disposing in the Delaware through perforations 5450' - 7347'. The injection authority was amended July 31, 2009, SWD-1064-B. The well was plugged back and recompleted to the injection interval of 4044' - 4830' August 2009. The attached wellbore diagram shows the perforated intervals, casing detail and formation tops. Top of cement on the 4-1/2" casing was 4840' by temp survey upon initial completion. As a condition of the recompletion, the casing was perforated at 4830' and cement squeezed to 510 behind 4-1/2" casing, TOC determined by CBL. The 8-5/8" & 7" casing strings are cemented to surface. Bradenhead tests are performed annually and witnessed by NMOCD.

CURRENT WELLBORE DIAGRAM

LEASE: POKER LAKE UNIT

WELL #:

227

FIELD: NASH DRAW DELAWARE

LOCATION: 330' FSL & 560' FEL, SECTION 30, T24S, R30E

COUNTY: EDDY

ST: NM

API: 30-015-33929

KB: 3237'
GL: 3217'
SPUD DATE: 8/14/2005
COMP DATE: 10/1/2005

SURFACE CASING

SIZE:	8-5/8"
WT/GRD:	32# K55 0-454'
WT/GRD:	32# J55 454-540'
CSA:	540'
SX:	510 PREM+
SX:	50 PREM+
CIRC:	N
TOC:	53'
TOC:	SURF TOP OUT
HOLE SIZE:	12-1/4" 0-636'

INTERMEDIATE CASING

SIZE:	7"
WT/GRD:	23# L-80FL4S
CSA:	3700'
SX:	285 INTERFILL A
SX:	100 PREM+
SX:	100 (1") PREM+
CIRC:	Y (via 1")
TOC:	1570' TS
TOC:	SURF (1") SQZD
HOLE SIZE:	7-7/8" 636-3720'

PRODUCTION CASING

SIZE:	4-1/2"
WT/GRD:	11.6# J55
CSA:	7605'
SX:	270 PREM+ W/N2
CIRC:	NO
TOC:	4840' KB TS
HOLE SIZE:	6-1/8" 3720-7610'

TUBING DATA

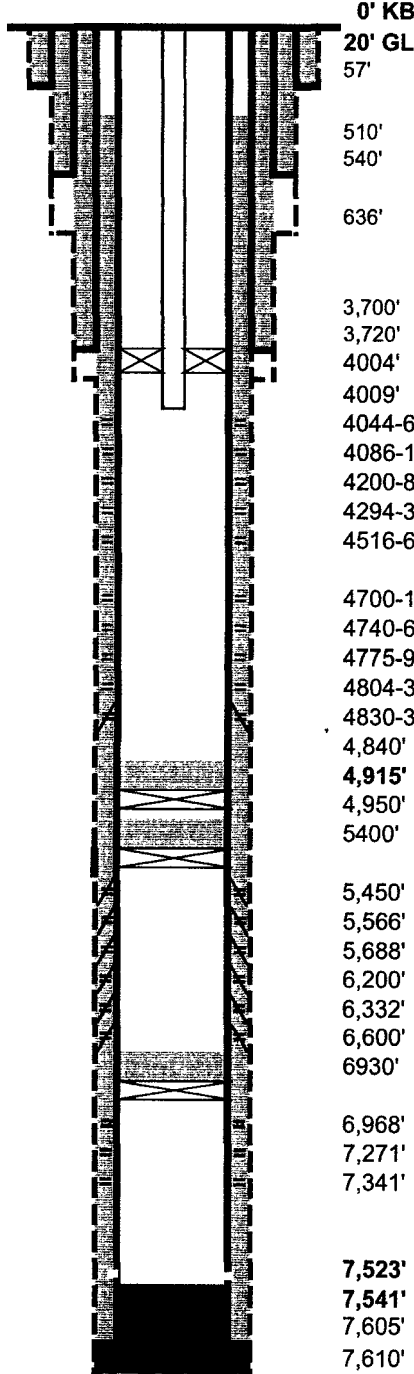
(121 JTS) 2-3/8" J-55 SEAL TITE IPC TBG
2-3/8" NPL IPC PIN - PIN EUE 8RD
LOKSET NICKEL PLATED EXT/IINT PC BOX PIN
F-NIPPL & WEG

PERFORATION DATA

09/05 PERF 7271-87' LBC Y, 7341-47' LBC Z
 F/ "Y" & "Z" 30kg PW PAD+94kg PW W/ 10k#
 14/30 LP+1kg 7-1/2% HCL ACID+3kg PW FLUSH
 PERF 6968-91' "U" F/ 29.8kg PW PAD+94kg
 PW W/ 10k# 14/30 LP+4.2kg PW FLUSH

Formation Tops per completion filed 10/24/2005

Rustler	60
T. Salt	630
B. Salt	3305
Delaware Mtn Group	3504



0' KB
20' GL
 57' 16" CONDUCTOR
 510' TOC
 540' 8-5/8" 32# K55/J55 CSG
 636' 12-1/4" HOLE
 3,700' 7" 23# L80 CSG
 3,720' 7-7/8" HOLE
 4004' Pkr
 4009' EOT
 4044-64' Perf 2 jspf (40 holes)
 4086-114' Perf 2 jspf (56 holes)
 4200-80' Perf 2 jspf (160 holes)
 4294-330' Perf 2 jspf (72 holes)
 4516-62' Perf 2 jspf (92 holes)
 4700-18' Perf 4 jspf (72 holes)
 4740-64' Perf 2 jspf (48 holes)
 4775-90' Perf 4 jspf (60 holes)
 4804-30' Perf 2 jspf (52 holes)
 4830-32' Sqzd Perf (8 holes) 8/18/09
 4,840' TOC (TS) KB (4820' GL)
4,915' PBTB
 4,950' CIBP W/ 35' CMT
 5400' CIBP W/ 35' CMT
 5,450' Sqzd PERF 5450-82' 8/24/07
 5,566' Sqzd PERF 5566-90' 8/24/07
 5,688' Sqzd PERF 5688-95' 8/24/07
 6,200' Sqzd PERF 6200-34' 10/23/07
 6,332' Sqzd PERF 6332-42' 10/23/07
 6,600' Sqzd PERF 6600-40' 10/23/07
 6930' CIBP W/ 35' CMT
 6,968' PERF 6968-91' MBC U 1 JSPF 0° PHSG
 7,271' PERF 7271-87' LBC Y 1 JSPF 0° PHSG
 7,341' PERF 7341-47' LBC Z 2 JSPF 0° PHSG
 7,523' FC
 7,541' PBTB TAG
 7,605' 4-1/2" 11.6# J55 CSG
 7,610' 6-1/8" HOLE (7614' LOG)

PBTB: 7541' (7521' GL)
TD: 7610'
7614' LOG

Updated: 8/27/2009
 Author: ezg
 Engr: CCC

Order of the Authorized Officer
BOPCO/XTO
Poker Lake Unit – 227, API 3001533929
T24S-R30E, Sec 30, 330FSL & 560FEL
May 03, 2017

Records indicate no disposal volume injected since 02/2015.

The New Mexico Bureau of Land Management (BLM) Policy guideline limits total idle well status to five years. With sufficient documentation and justification via subsequent sundry reporting the AO may authorize renewal on a year-to-year, case-by-case basis.

Operator's designation of Monitoring Well status (MW) indicates the well is a service well for "Delaware Formation Observation and Monitoring". BLM accepts conversion from a Delaware WDW to a Shut-In Delaware Formation Observation/Monitoring Well.

05/03/2017 - Beginning 02/2015 until 02/03/2018 (the BLM designated renewal date) SI status accepted for record with this attached order of authorized officer. pswartz

To extend SI compliance beyond the BLM designated renewal date, submit a subsequent sundry listing:

1. Provide BLM with an (when available) electronic copy (Adobe Acrobat Document) of a cement bond log record from Packer depth or below to the top of cement with Opsig casing pressure. Attach the CBL to a pswartz@blm.gov email.
2. Provide a witnessed recent MIT record (taken in the last year) of the tubing/casing annulus.
 - i) The minimum MIT pressure should be 500 psig for 30 minutes or 300 psig for 60 minutes, with a minimum 200 psig differential between tubing and casing pressure (at test time) but no more than 70% of casing burst pressure as described by Onshore Order 2.III.B.1.h. (The tubing or reservoir pressure may need reduction).
 - ii) Verify that all annular casing vents are open to the surface atmosphere during this pressure test.
 - iii) Document the pressure test on a one hour full rotation chart recorder (calibrated within the last 6 months) registering within 35 to 75 per cent of its full range. Greater than 10% pressure leakoff viewed as a failed MIT. Less than 10% pressure leakoff will be evaluated site specifically and may restrict status approval.
3. Maintain the annulus full of packer fluid at atmospheric pressure. Installation of equipment that will display a continuous open-air packer fluid level above the tubing/casing annulus vent is required.
4. Notify the BLM's authorized officer ("Paul R. Swartz" <pswartz@blm.gov>, cell phone 575-200-7902) to arrange for approval of the annular monitoring system.

5. Loss of packer fluid above five barrels per month indicates a developing problem. Submit a NOI plan of correction compliance for BLM approval.
6. Submit dated reports of each taken stabilized inactive shut-in wellhead and annulus pressure, fluid level, and tubing psig from no more than 20-30 feet above the injection packer on a request for renewal subsequent sundry.
7. Report operator's reasoning and conclusions drawn from the monitoring information.
8. If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
9. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
10. A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.