

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Oil, Gas and Natural Resources  
 ARTESIA DISTRICT  
 OIL CONSERVATION DIVISION  
 MAY 19 2017  
 RECEIVED  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<p style="text-align: center;"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>AMENDED</b></p> <p>2. Name of Operator EOG Y Resources, Inc.</p> <p>3. Address of Operator 104 South Fourth Street, Artesia, NM 88210</p> <p>4. Well Location</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 15%;">Unit Letter</td> <td style="width: 5%;">I</td> <td style="width: 5%;">:</td> <td style="width: 15%;">1500</td> <td style="width: 15%;">feet from the</td> <td style="width: 10%;">South</td> <td style="width: 10%;">line and</td> <td style="width: 10%;">150</td> <td style="width: 10%;">feet from the</td> <td style="width: 10%;">East</td> <td style="width: 10%;">line</td> </tr> <tr> <td>Unit Letter</td> <td>I</td> <td>:</td> <td>1704</td> <td>feet from the</td> <td>South</td> <td>line and</td> <td>331</td> <td>feet from the</td> <td>West</td> <td>line</td> </tr> <tr> <td>Section</td> <td>8</td> <td></td> <td></td> <td>Township</td> <td>19S</td> <td>Range</td> <td>25E</td> <td>NMPM</td> <td>Eddy</td> <td>County</td> </tr> </table> <p>11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 3455' GR</p>	Unit Letter	I	:	1500	feet from the	South	line and	150	feet from the	East	line	Unit Letter	I	:	1704	feet from the	South	line and	331	feet from the	West	line	Section	8			Township	19S	Range	25E	NMPM	Eddy	County	<p>WELL API NO. 30-015-41969</p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> <p>6. State Oil &amp; Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name Thomas AJJ</p> <p>8. Well Number 7H</p> <p>9. OGRID Number 025575</p> <p>10. Pool name or Wildcat Penasco Draw; SA-Yeso</p>
Unit Letter	I	:	1500	feet from the	South	line and	150	feet from the	East	line																								
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Section	8			Township	19S	Range	25E	NMPM	Eddy	County																								

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p style="text-align: center;"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p style="text-align: center;"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/17 - Loaded tubing with 1/2 bbl fresh water. Pressure tested tubing to 500 psi for 5 min, held good. Pumped 35 bbls 2% KCL down casing. NU BOP.

3/24/17 - Pressure tested lines to 3500 psi. Balance spot 4500g 15% NEFE HCL acid across perms 2648'-6836'. Displaced with 5 bbls 2% KCL. Pumped 160 bbls 2% KCL to displace acid into formation.

3/28/17 - ND BOP. Well turned over to production. 2-7/8" J-55 tubing at 2061'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tina Huerta* TITLE Regulatory Specialist DATE May 16, 2017

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168

**For State Use Only**

APPROVED BY: *[Signature]* TITLE Staff Mgr DATE 5-19-17  
 Conditions of Approval (if any):