NM OIL CONSERVATION

ARTESJA DISTRICT

State of New Mexico Energy Minerals and Natural Resources

MAY 1 2 2017

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in **RECEIVE** accordance with 19.15.29 NMAC.

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

<u>Insurict I</u> 1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

District II

Release Notification and Corrective Action													
DARIT			OPERA	ГOR	al Report	Final Report							
						OPERATOR							
Address 64	NM 88210		Telephone No. 575-513-5767										
Facility Na		F	Facility Type Salt Water Disposal										
Surface Owner State Mineral Owner							State API No 30-015-29728						
LOCATION OF RELEASE													
Unit Letter I						/South Line Feet from the East 1160		I	West Line FEL	, ,			
Latitude: 32.1592751 Longitude: -103.7438736													
NATURE OF RELEASE													
Type of Release Produced Water							Volume of Release Volume I 32BBLS 32BBLS				Recovered		
Source of Release							Date and Hour of Occurrence			Date and Hour of Discovery			
Filter Pot						5-1-2017 @ 3:55AM 5/1//2017				@ 3:55AM			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? BLM-Shelly Tucker OCD-Olivia Yu							
By Whom?						Date and Hour							
David Simmons, Assistant Production Foreman						BLM-5/1/2017 @ 4:20AM OCD-5/1/2017 @ 4:15AM							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse N/A							
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.* A filter pot ruptured an O-ring causing a release of 32 BBLS PW inside of the containment. The filter pot was isolated to prevent any further release from occurring. Repairs will be made to the equipment.													
Describe Area Affected and Cleanup Action Taken.* Approximately 32bbls produced water was released inside the lined containment. All 32BBLS of released produced water remained in the containment and was recovered back to the tanks through a sump pump at the facility. The containment and liner were visually inspected and placed back into service.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Dana DelaRosa						OIL CONSERVATION DIVISION							
Printed Name: Dana DelaRosa						Approved by Environmental Specialist:							
Title: Field Admin Support						Approval Date: 6517 Expiration Date: NIA							
							Conditions of Approval: FINAL Attached						
Date:	Date: Phone: 5/5./4.5594 New Torills Call be found in the												
Attach Additional Sheets If Necessary New Mexico State Website in forms: 3PP-\$235													

http://www.emnrd.state.nm.us/ OCD/forms.html