

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

**NEW OIL CONSERVATION**

ARTESIA DISTRICT

**OIL CONSERVATION DIVISION**

JUN 05 2017 220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

Form C-103

Revised July 18, 2013

WELL API NO.

30-015-44046

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Cypress

8. Well Number 1H

9. OGRID Number

371127

10. Pool name or Wildcat  
Purple Sage, Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Black Mountain Operating LLC

3. Address of Operator

500 Main Street Suite 1200, Fort Worth, TX 76102

4. Well Location

Unit Letter M : 655 feet from the South line and 190 feet from the West line

Section 9 Township 23S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3146' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion Prep Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/5/17 - MIRU Titan 2" CT Unit. RIH CT, motor, mill. Tag cmt @ 12,070' and wash/drill cmt.

5/6/17 - Cont. drilling cmt. Tag csg shoe @ 13,942' CTM (csg tally has TD at 13,922'). POOH CT. Establish injection rate through shoe. MIRU WL and RIH CBL. Log well and POOH. Show cmt top @ 8,980'. RDMO WL. RDMO CT. WO toe prep.

5/11/17 - MIRU Elite pumps & API WL. Test iron & WH to 7k. Test good. Open well @ 1250 psi. Open WH and test injection. 2 bpm @ 3122 psi. Pump 500 bbl acid to clear any remaining cmt stringers from wellbore and flush to TD. RIH WL, plug and guns and pump down to depth. Set solid composite bridge plug @ 13,865'. Test plug to 7000 psi. Test good. Perforate stage 1 frac. POOH WL. RDMO WL & pump trucks. Shut well in. WO frac.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Manager

DATE 5/31/2017

Type or print name John Wierzowiecki E-mail address: john.wierzowiecki@blackmtn.com PHONE: (817) 698-9901

**For State Use Only**

APPROVED BY:

TITLE Staff Mgr

DATE 6-6-17

Conditions of Approval (if any):